

Thermal Biomass Gasification in Denmark

IEA Bioenergy Task 33

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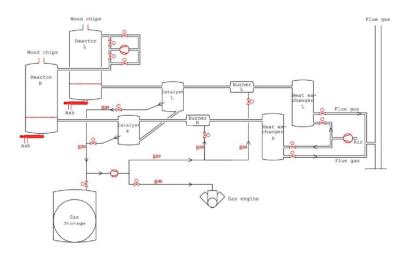
- Update on Danish gasification plants and projects
- Trends in the Danish framework conditions

Ammongas – Babcock & Wilcox Vølund



- FIRgas Alternating Gasifier
 - Twin bed filter
 - Aiming at straw
- Technology now under development by B&W Vølund
- Pilot plant 400 kW_{th}
 - Wood chips
 - In weekly operation
- Application not yet clear
 - Fuel likely, not IC engine
 - Gas composition high on H₂ and CO, no N₂, low CO₂





Babcock & Wilcox Vølund – Harboøre Plant



- 20 years gasifier operation
 - CHP operation for 12 years
 - $-650 \text{ kW}_{\text{e}}$
- Tar challenge turned into flexibility advantage
- Need for new demo plant
- Home market challenges:
 - Feed in tariff not designed for CHP
 - DH plant managers prefer simple heating plants
- Foreign markets:
 - Promising tariffs but heat of low value





Biosynergi – Hillerød Plant



- Open core downdraft for CHP
- Years of careful pilot plant operation North of Copenhagen
- New demonstration plant under construction in Hillerød
 - -300 kW_{e}
 - wood chips
- Status
 - Building in place
 - Large hardware in place
 - Assembly ongoing
- Expect operation in 2013





Weiss Viking plant in Hillerød



- Staged down draft for CHP
- Developed by DTU/COWI
- New 600 kW_e wood chips based demonstration plant started up in Hillerød November 2012
- Encountered various start up problems - taking half a year
- Expecting continuous operation very soon.





Pyroneer – DONG Energy – Kalundborg



- Low temperature CFB
 - Developed by Peder Stoholm/DTU
- Pilot plant in Kalundborg
 - $-6 MW_{th}$
 - Loose straw
 - Gas co-fired into coal boiler
 - Operated on various fuels
 - Operated for design of large demo
- 50 MW demonstration plant
 - Expected operational in 2015





EP Engineering Plant in Herlufsholm



- Vibrating grate FB
 - Gas fired into steam boiler
 - Steam engine for CHP
- Plant ready
 - 200 kW_{th} wood chips
 - 100 bar/500°C
- Financial challenges
- Owner employed elsewhere
- Host no longer patient
- Operation expected





Frichs Sublimator Plant

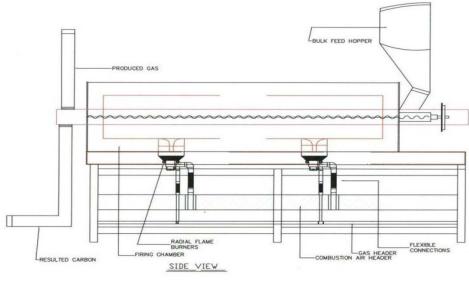


- Pyrolysis/biochar CHP unit
 - Straw fed
- Gasifier concept purchased
- Aims to gasify manure fibre
- Plant installed at farm
- No gas filtering/cleaning

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Currently not in operation





Organic Fuel Technology – Ødum



- Catalytic LT Pyrolysis
- Straw for oil and gas (-> CHP)
- 29% oil 20% gas
- New plant in Ødum
 - Expected operational in Q2 2013
- Supported from DEA/EUDP

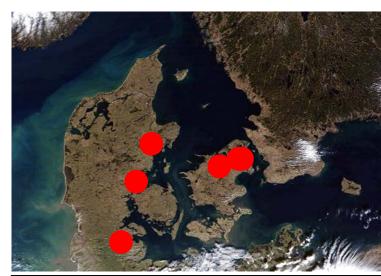




Stirling DK



- Biomass fired Stirling engine developed for 20 years
- Updraft forest chips gasifier
- >10 plants in operation
- New engine in design phase
- Bankrupt during spring 2013
- Employees released
- Assets for sale/sold





Carbona plant in Skive



- Europe's largest CHP
 - $-6 MW_e$
 - wood pellet fuelled
 - pressurized CFB
- Co-financed by the US DOE
- Stable operation from 2012:
 - Available 70% of the time due to
 - New filters
 - New catalyst
 - Improved fuel quality + additive
- Liquid fuel generation tested
 - Tigas process from Haldor Topsøe





Photo courtesy of C.F. Møller, foto by Ole Hein Petersen

Other projects/technology tracks



- DALL Energy
 - Idea to proceed with gasification from successful furnace
- FLSmidth
 - Pilot plant in operation at test site
- Frichs 1RGI Gasification.dk
 - Project on optimised updraft gasifier/IC engine system
- GGC-TECH
 - Developing micro scale gasifier/gasturbine system
- TK Energy
 - TK Energi bankrupt January 2013, started over as TK Energy

The Danish RD&D environment



Universities

 Biomass Gasification Group at DTU/Risø has merged with DTU Chemical Engineering (CHEC)

Advanced Technology Group

- Danish Technological Institute (DTI)
- FORCE Technology

Consultants

- Danish Gas Technology Centre (DGC)
- Aaen Consulting Engineers
- COWI

Framework conditions

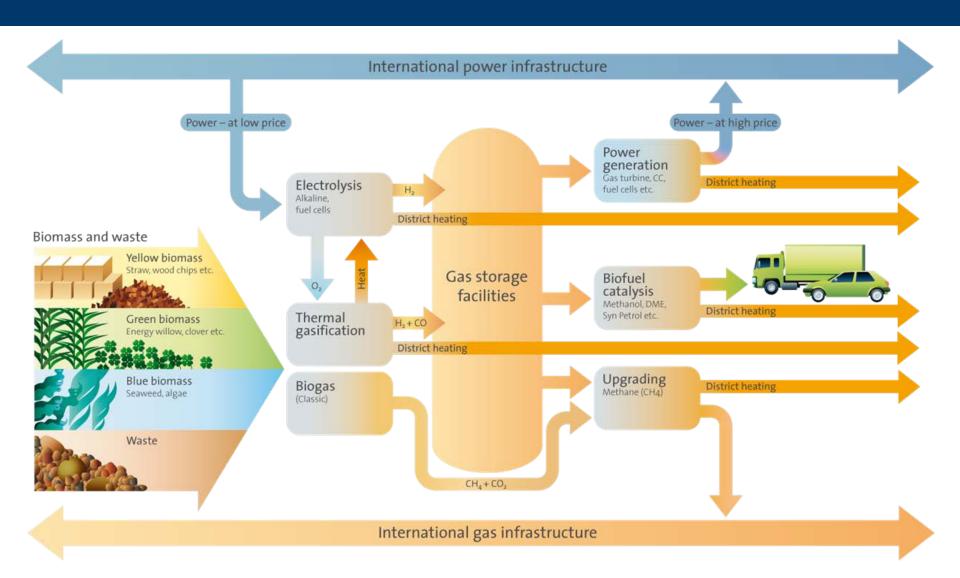


- "New" government increased green targets
 - 2020: Half of electricity demand covered by wind
 - 2030: No coal at power plants, no oil heating
 - 2035: Electricity and heating fully covered by RE
 - 2050: Complete energy supply fossil free
- Energy agreement
 - Comprehensive biomass analysis ongoing
 - Energy plan later in 2013
- Current feed-in tarif: 15 €c/kWh
 - Currently for approval by EC
 - Related to natural gas price



A vision for the energy system in 2050

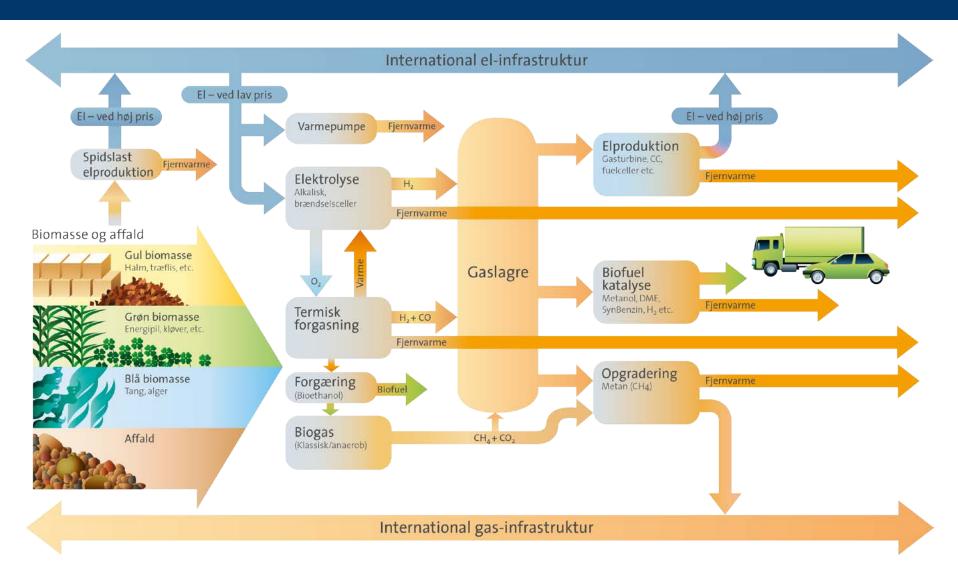




Source: Energinet.dk

A vision for the energy system in 2050 (2)





Source: Energinet.dk



