IEA Task 33 Meeting

Ischia, Italy 2014-05-13-15

Country Update Sweden



Lars Waldheim Alsätravägen 130 12736 SKÄRHOLMEN

lars.waldheim @waldheim-consulting.se 070 592 81 69



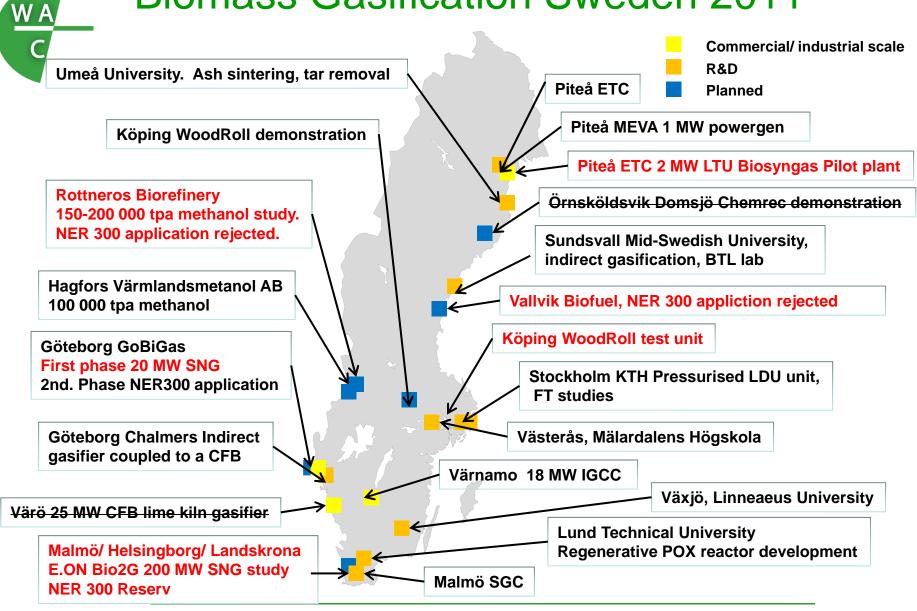
Policy, R&D and projects

Purpose of this presentation

This is a highlight update of developments in Sweden since the meeting in Sweden in November 2013.

For additional information on policies, R&D activities and projects where there has not seen significant changes, please refer to the Swedish Country Update from November 2013 available at www.ieatask33.org

Biomass Gasification Sweden 2011



Parliamentary commission on fossil-free vehicle traffic

Policy areas requiring to be addressed

- Urban and societal planning to reduce need and improve efficiency in transport,
- Change in traffic modalities and infrastr ucture, i.e. more railway transports, improved railways etc.
- Drive train efficiency improvments
- Promote eco-driving
- Increased use of biofuels
- Introduce and deploy electric drive trains

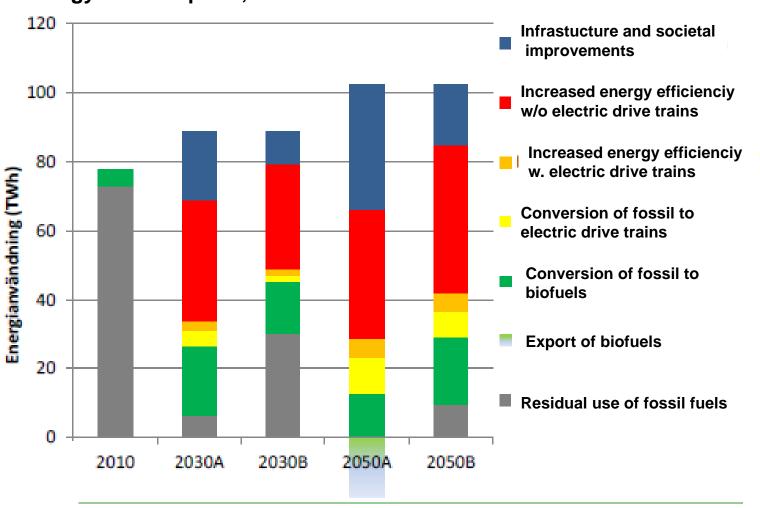
Main recommendations for future policy actions

- Gradually increase the quota obligation to 2020
- Biofuel price gurantee to make investments more bankable
- Expand the use of electrical energy by charging infrasturcture etc.
- Bonus-malus policies to improve efficiency
- Promote citizen change (from individual to collective transports, taxes, insurances, ecodriving etc.)
- Infrastructure and urban planning actions



Parliamentary commission on fossil-free vehicle traffic

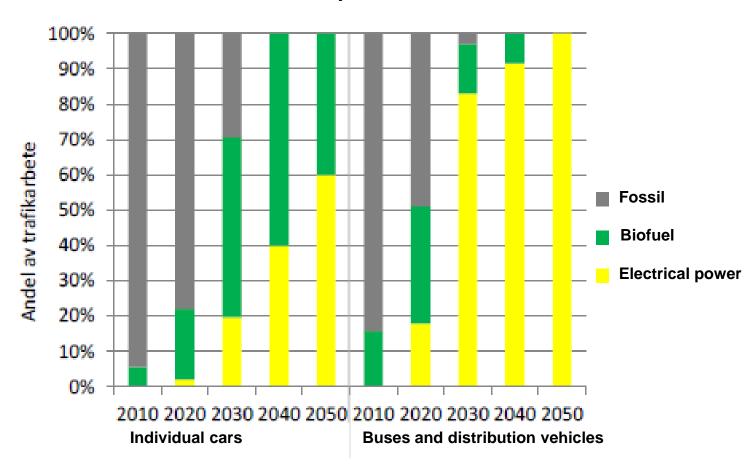
Energy for transports, TWh

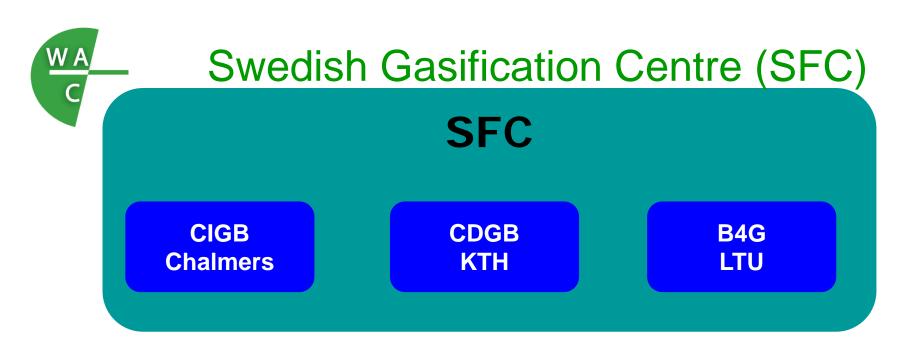




Parliamentary commission on fossil-free vehicle traffic

Share of transport work %





CDGB - Centre for Direct Gasification of Biomass

CIGB – Centre for Indirect Gasification of Biomass

B4G – Biomass for Gasification, Entrained Flow Centre

<u>Academies</u> Chalmers, Gothenburg Univ., KTH, Linneaeus Univ., Luleå Technical Univ., Mid-Swedish Univ., Mälardalen Univ., Umeå Univ.

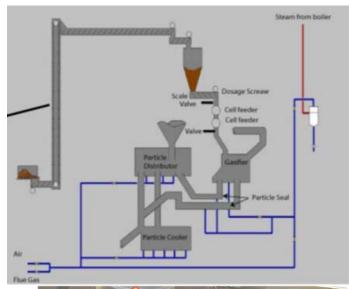
<u>Companies</u> E.ON, Metso, Göteborg Energi, Fortum, Mälarenergi, Cortus, Nynas, Eskilstuna Energi och Miljö, Nordkalk

Application for 4 year activity, 58 MSEK/year 2013-2017 approved



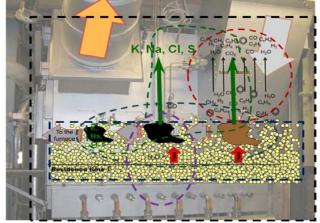
Chalmers Indirect Gasification





Chalmers 2-4 MW_{fuel} gasifier integrated on the return leg of Chalmers 12 Mw_{fuel} CFB boiler.

Heating season end in May. Accumulated operation time $^{\sim}$ 25 000 h whereof $^{\sim}$ 3000 h experimental time with fuel gasification .





Swedish Gas Centre

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"Energy gas program"

New project period 80 MSEK, 9 M€ for 2013-2015

On-going gasification related activities

- International Gasification Seminar
 Malmö, October 15-16, 2014
- Particulate contaminants from indirect gasifers
- Autothermal regenerative POX tar reactor
- •On-line detection of water vapor
- •CO2 removal in indirect gasification
- •Fuel tests in 500 kW Wood Roll prototype
 On-going, KTH, Cortus



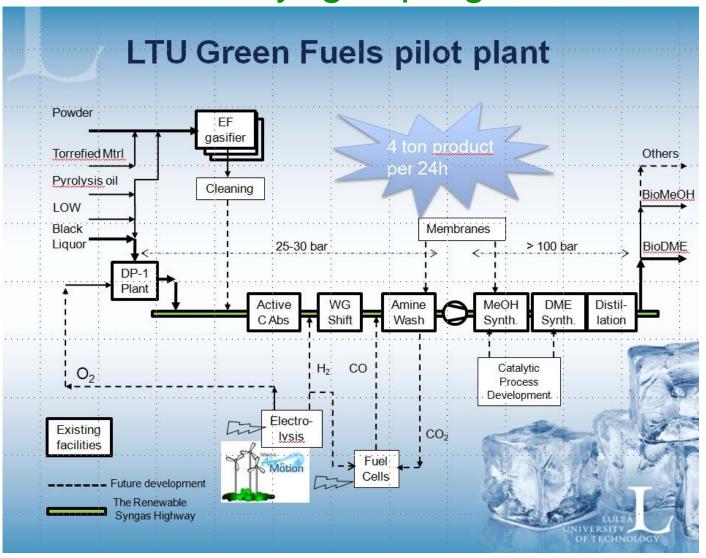


Chemrec BLG LTU Biosyngas program

- •The LTU Green Fuels (Luleå Technical University) has bought the Chemrec pilot plant and the bio-DME plant.
- Operating staff and some key Chemrec staff hired
- •LTU Biosyngas program, approx. 250 MSEK, 2014-2016
- •Objectives:
 - DME fuel for truck tests, other test activities
 - catalytic gasification of liquids
 - Develop to solid fuel gasification
 - Gas cleaning developments
 - Development of catalytic synthesis reactions



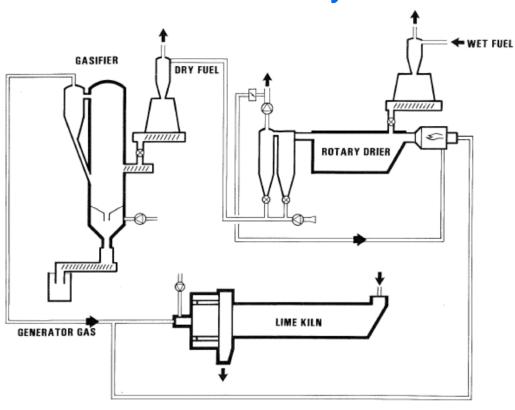
LTU Biosyngas program



The Värö Gasifier

The gasifier at Värö was not stopped in 2013, it was operated until April 2014, longer than planned.

This was due to delays in the installation of the new lime kiln.







E.ON Bio2G

Fuel input ~345 MW_{th} (including Power Island)

Biogas production 202 MW, ~21 000 m³/h

• Biogas efficiency 60-65% (excl. ASU)

Total efficiency up to 80%

Power production 14 -23 MW (for internal use)

Heat production up to 55 MW (depend on fuel moist)

Total investment: ~450 MEUR

 Possible production grant from EU (NER300) 2016-2020 (decision expected end of 2012).

 Three good sites identified for E.ON Bio2G localisation (Malmö, Landskrona and Helsingborg)



"Lighthouse" candidate for first-mover support, i.e. NER300, EIBI, etc

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E.ON Bio2G

Bio2G – main time schedule

Economy Profitability checkpoint analysis

2008-09:

2008-09: Concept study 2010-12: Bio2G pre-FEED

o2G FEED ore- phase Build phase Test & operation phase

FEED decision has been post-

support policies being in place

EON Gasification Development,

the SPV company is dissolved,

active technical work on halt.

poned indefinitely in wait for

and the fall-out of NER 300.

Now proceeding with:

- Verification testing @ GTI further increasing confidence
- NER300 application decreasing financial risk
- · Solid political support firm policies awaited

Studies and tests with Carbona, Haldor Topsöe and others concluded early 2014

e·on

\$GC Seminar October 16-17 2013

Pre-study



Biomass to SNG: GOBIGAS

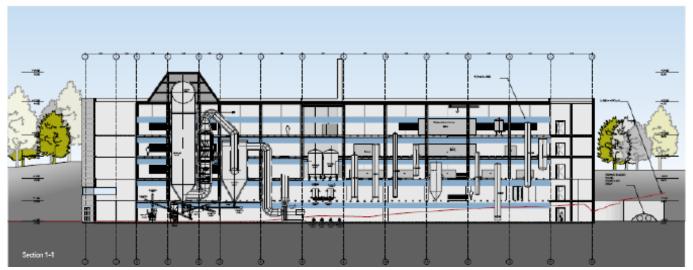
GoBiGas – phase 1

Production: Consumption:

Bio-SNG 20 MW Fuel (pellets) 32 MW

District heating 4 MW Electricity 2,5 MW

Heat to heat pumps 8 MW RME (bio-oil) 0,5 MW





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Biomass to SNG: GOBIGAS

GoBiGas – step by step

Performance goals:

- Biomass to biomethane 65 70%
- Energy efficiency > 90%

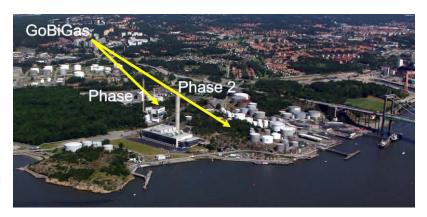
Phase 1:

- Demonstration plant
- Evaluation, R&D programme
- 20 MW generating 160 GWh/year
- In operation early 2013
- Allothermal (in-direct) gasification

Phase 2:

- 80-100 MW generating 640-800 GWh/year
- In operation after evaluation of Phase 1
- Technology not yet chosen





Official start-up initiated October 28, 2013.

Site visit as part of Gothenburg meeting 2013

NER 300 grant for Phase 2

GOBIGAS May 6, 2014



Flaring gas
Pictures uploaded daily at

http://gobigas.goteborgenergi.se/Sv/Anlaggningen/Folj_bygget

Initial problems with fuel feeding and excessive tar formation (surprise!) have now been resolved to allow continuous op.

The gasifier has been operated for well over hundred hours since Easter under stable conditions with on spec. gas, and operation is planned to continue for some time.

The SNG unit has undergone functional tests with N2. Commissioni ng to be initiated shortly and first SNG production is expected by the end of May