

IEA Task 33 Meeting

Wien, Austria
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Country Update Sweden



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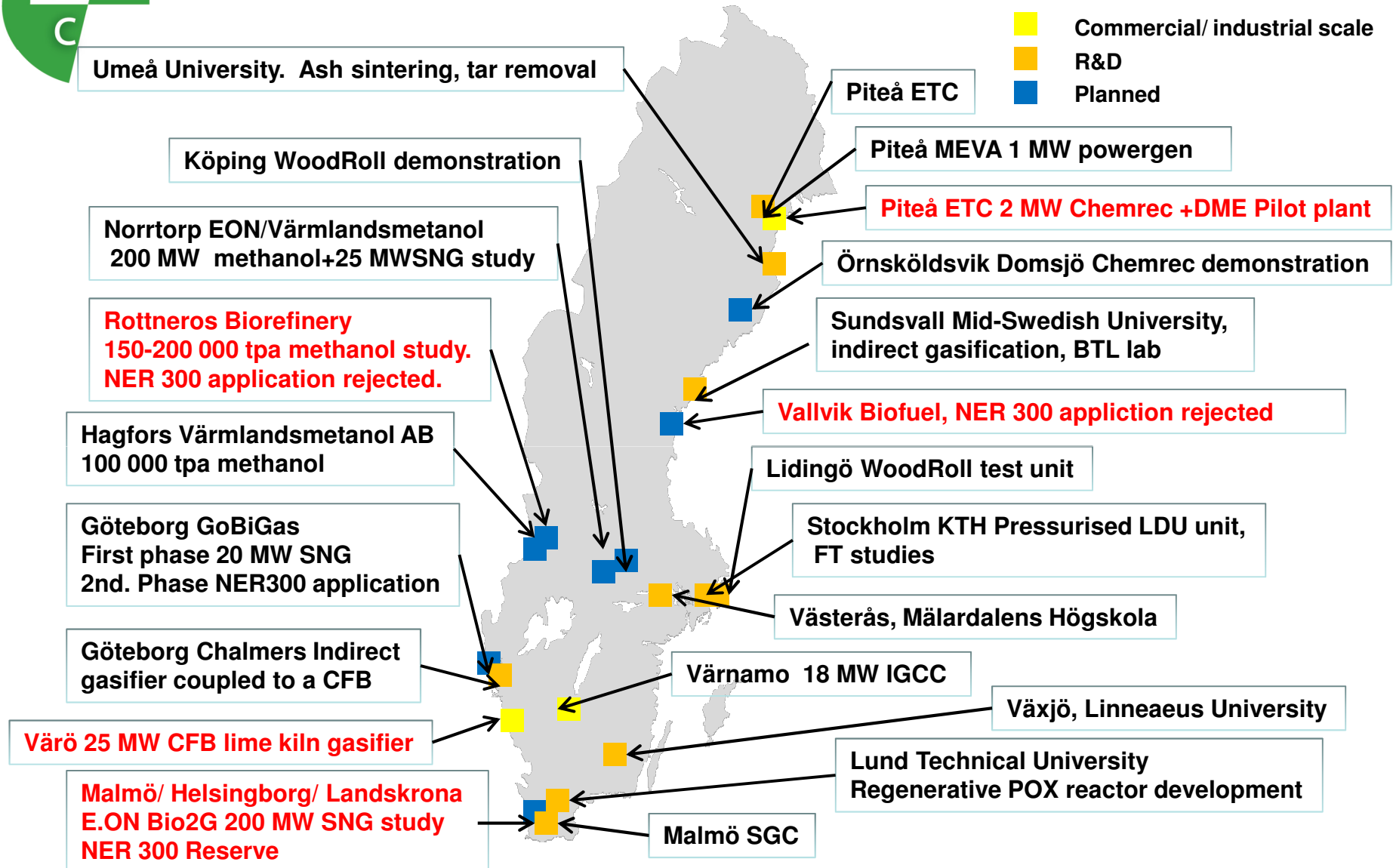


Fall 2012 Update

- Policy issues remains as in the Spring 2012 presentation
(available on www.ieatask33.org)
- This presentation only focuses on the updates



Biomass Gasification Sweden 2011





NER 300

- EU NER300: bioenergy 5 out of 9 proposals, 3 retained
 - Pyrogrot Billerud -Category: 40 kton/a pyrolysis oil or slurry
 - ~~Vallvik Biofuel~~-Categories: 40 000 m³/a methanol via entrained flow gasification of i) black liquor, ii) pyrolysis oil or iii) torrefied wood
 - ~~Rottneros Biofuel~~-Category:150 000 m³/a methanol from lignocellulose biomass
 - E.ON Bio2G -Category: 40 million Nm³/a SNG, **reserve**
 - GoBiGas 2 -Category: 40 million Nm³/a SNG

- National agencies update/acceptance of projects by mid-November. New EC list by end of November



Swedish Gasification Centre (SFC)



CDGB - Centre for Direct Gasification of Biomass

CIGB – Centre for Indirect Gasification of Biomass

B4G – Biomass for Gasification, Entrained Flow Centre

Academies Chalmers, Gothenburg Univ., KTH, Linnaeus Univ., Luleå Technical Univ., Mid-Swedish Univ., Mälardalen Univ., Umeå Univ.

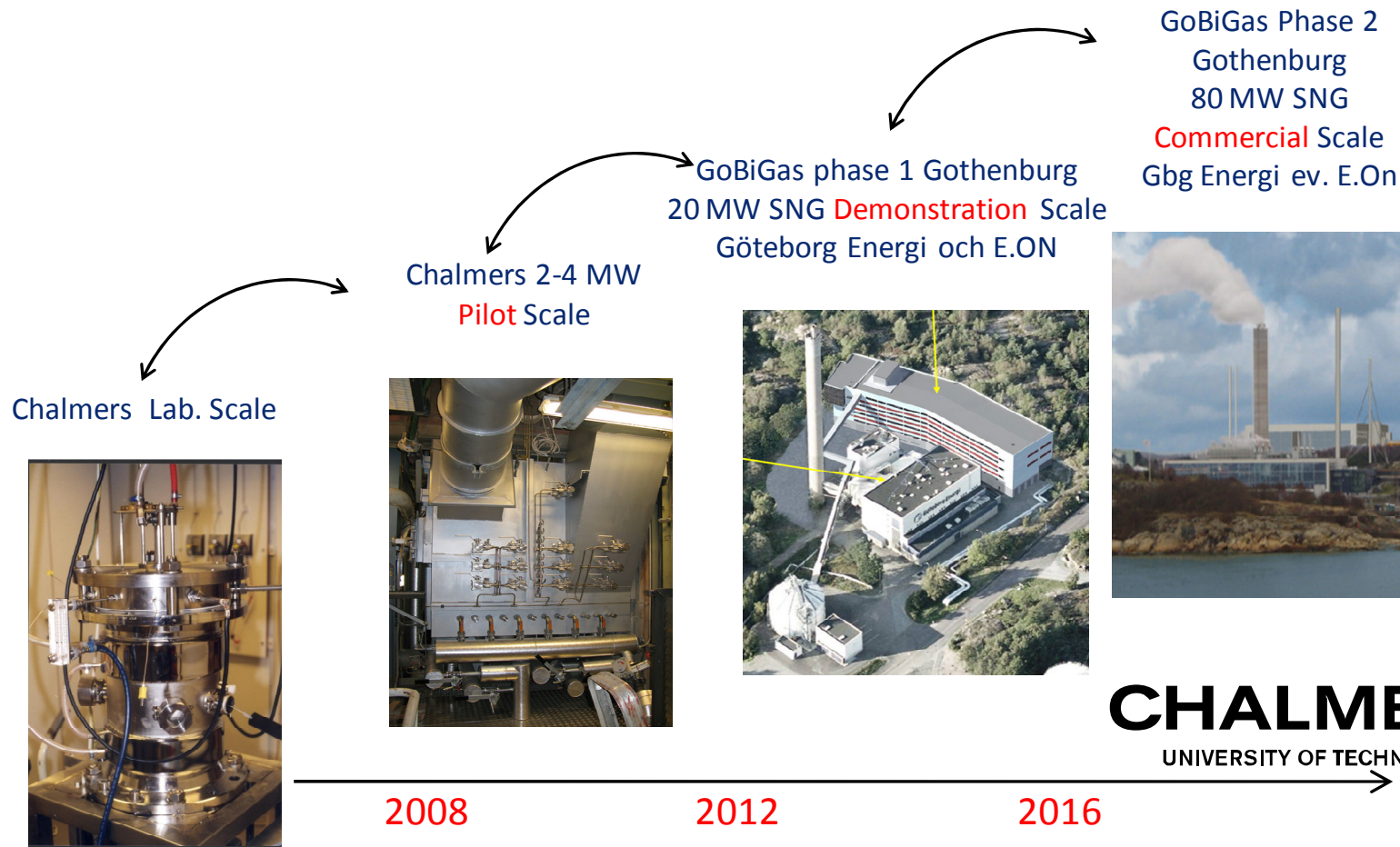
Companies E.ON, Metso, Göteborg Energi, Fortum, Mälarenergi, Cortus, Nynas, Eskilstuna Energi och Miljö, Nordkalk

New application for 4 year activity in March 2013



Chalmers

Biogas Production via Thermal Conversion - From Research to Commercial Production





Chalmers Technology development

- Goal of activity
 - Demonstrate how an indirect gasifier could be built +100 MW_{fuel}
 - Demonstrate a robust method for catalytic reformation of the gas to a syngas containing only CH₄, H₂, CO, CO₂ H₂O
 - Demonstrate a energy efficiency for dry biomass to clean syngas >85%

2012-2013 season activity focus on bed materials and chemical looping reforming.



Swedish Gas Centre

On-going gasification related activities

- ***Gasification- Status and Technology and gasifier database***
report SGC 240 2012, database on SGC homepage in 2011
- ***Co-production of SNG and FT diesel***
PhD work at KTH, results to be published in 2012
- ***International Gasification Seminar***
Stockholm, October 18-19, 2012
- ***Particulate contaminants from indirect gasifiers***
On-going, Chalmers gasifier to be used as test berth
- ***Autothermal regenerative POX tar reactor***
On-going, Lund technical university
- ***On-line detection of water vapor***
On-going, Chalmers technical university
- ***CO2 removal in indirect gasification***
On-going, Lund university, ECN (NL)
- ***Fuel tests in 500 kW Wood Roll prototype***
On-going, KTH, Cortus





Thermo-chemical Conversion of Biomass

- Long experience of R&D within gasification. Activities started in the 1970s.

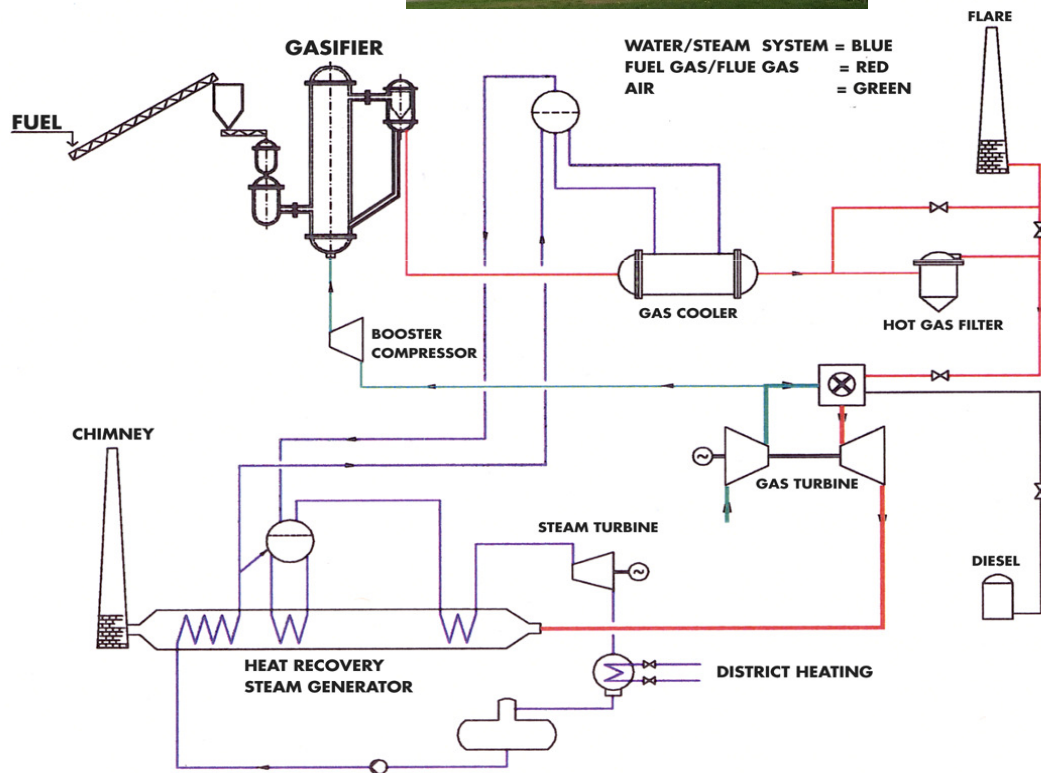
Technologies at KTH

- 75 kW pressurised (30 bar) & air & steam/oxygen FB gasifier with secondary reactor
- 50 kW air & steam/oxygen FB gasifier
- 5 kW air & steam/oxygen FB gasifier
- Test rigs for catalytic deactivation and particle separation concepts
- Tar analysis equipment, On-line alkali analyses
- **New major grant (500 000 €) for upgrading research infrastructure**





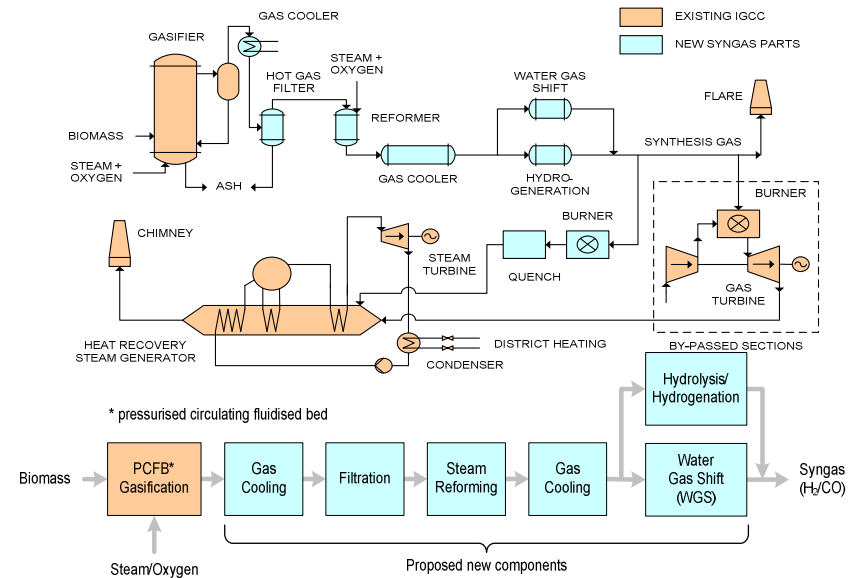
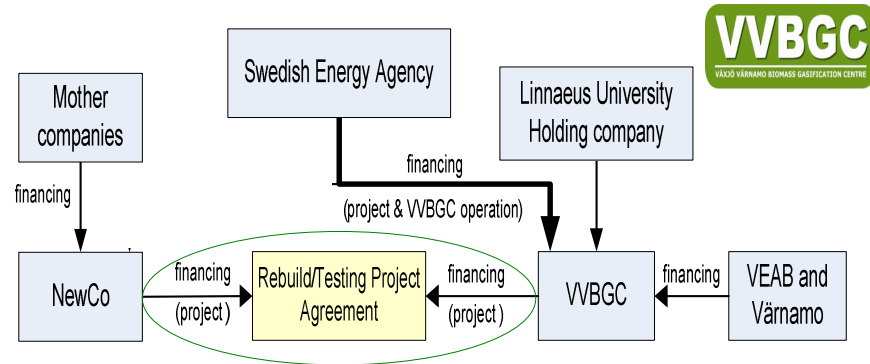
Värnamo - Pressurised combined cycle



- Supplier: Bioflow (Foster-Wheeler, Sydkraft)
- Fuel 18 MW
- Power 6 MW
- Heat 9 MW
- 18 bar pressure
- Typhoon GT
- **Mothballed in 2000.**
• **> 8000 gasifier and 3 600 hours of GT op.**



VVBGC Project Status



Activities: Engineering initiated in January 2010.

Status: Project terminated in Feb. 2011 due to difficulties to close industrial funding targets.

VVBGC has taken over Bioflow Oy. and associated IPR

Future: Mothballing again.



Biomass to SNG: GOBIGAS

GoBiGas – step by step

- **Performance goals:**

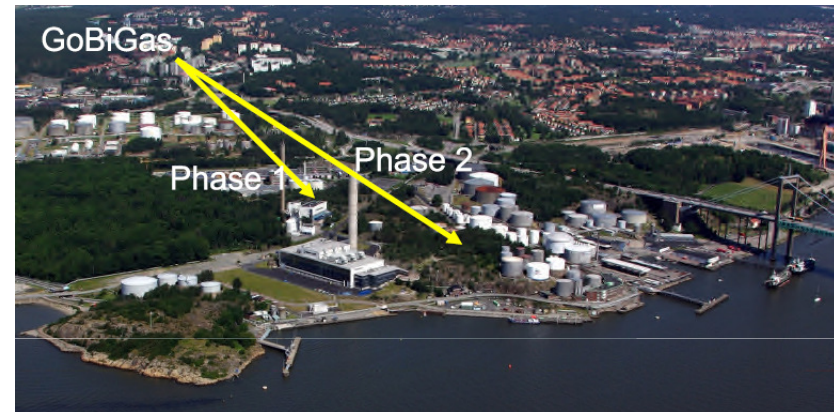
- Biomass to biomethane 65 - 70%
- Energy efficiency > 90%

- **Phase 1:**

- Demonstration plant
- Evaluation, R&D programme
- 20 MW generating 160 GWh/year
- In operation early 2013
- Allothermal (in-direct) gasification

- **Phase 2:**

- 80-100 MW generating 640-800 GWh/year
- In operation after evaluation of Phase 1
- Technology not yet chosen





GOBIGAS Status

Picture , GoBiGas website November 2012, showing building.

The roof is still open for lifting vessels in



Start-up 2013

Agreement with Swedegas for pipeline transition of product gas



Black Liquor Gasification Activities

Pictures from site March 2011



(In commissioning! First BioDME expected first part of May)

Project ends 2012. Staff have been given redundancy notice

The Lulå Technical University is investigating a take-over of operating it for R&D contracting purpose



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CHEMREC
Energy to Succeed



E.ON Bio2G



Roadmap Bio2G

Studies with Carbona and Haldor Topsøe and others are on-going

