



#### February 24, 2021

# Waste gasification and application in China progress and challenges

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### Contents





### 1. Potentials of wastes for gasification



- High moisture
- High organics
- Rich in nutrients
- Hazardous elements

350 million tons in 2017

#### Agricultural & forest wastes



- High/low moisture
- High solids
- High organics
- Rich in nutrients, high HV

#### Industrial organic waste



- High/medium moisture
- High solids and density
- High organics
- Less nutrients but more

3300 million tons in 2017

hazardous elements

1500 million tons in 2017



### 1. Potentials of wastes for gasification

#### **D**Waste disposal and utilization



#### 2. Gasification technology development



(Salama et al. Int J of Hydr Energy. 2018)

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### Fuel gas as the target product

□Anaerobic fermentation coupled gasification technology





Coupled system design software development

For kitchen waste, straw and other organic waste, the single gasification or fermentation processing is concerned much, but secondary pollution problem is prominent, the overall efficiency of resource utilization is low.

Through the coupled gasification and anaerobic fermentation, all components of organic waste can be recycled into resources, and high-value utilization can be realized. Now it is becoming the international research hotspot.

### Syngas as the target product





#### **Intensified Gasification for Syngas**

[1] Energy Fuels, 2009, 23, 3804-3809.

[2] Ind. Eng. Chem. Res., 2000, 39, 3195-32018.

[3] Recent Advances in Thermo-Chemical Conversion of Biomass, 2015, 213-250.

#### Chemical Looping Partial Oxidation for biomass to syngas

Applied Energy, 2018, 222, 119-131.

### H<sub>2</sub> as the target product



#### **□**H<sub>2</sub> production from catalytic steam gasification of bio-oils





Bio-oils from fast pyrolysis/hydrothermal liquefaction of biomass and wastes are rich in hydrogen-containing compounds (e.g. organic acids and phenols), making them qualified  $H_2$  resource via catalytic steam gasification.

### H<sub>2</sub> as the target product

□ Full components for H<sub>2</sub> production (anaerobic digestion CH<sub>4</sub> catalytic reforming +catalytic reforming of biogas slurry and other liquid phase with high concentration of organic pollutants for H<sub>2</sub> production)



[1] Renew Sust Energ Rev, 2017, 79, 1091-1098.
[2] Int J Hydrogen Energ, 2017, 42, 20729-20738.
[3] Environ Sci Technol, 2020, 54(1), 577-585.



After catalytic reforming, the water quality of biogas slurry was significantly improved.



### Carbon as the target product







#### Gas/carbon as the target products





#### Heat and electricity as the target product

## □Gasification combined with advanced incineration technology (or engine combustion) for multi-source of solid waste by classification



### **Emerging Pyrolytic-Gasification**







#### > Agricultural & forest residues

≻	Location:	Yichun, Helongjiang Province
	Technology	: Co-generation
	Scale:	500 household
	Feedstock:	Agricultural & forest residues
	Gas produc	t: 4000 m³/d
	Tar:	< 10 mg/Nm <sup>3</sup>
	LHV:	> 4600 KJ/Nm³
	Constructor	lin 2012

Constructed in 2012





Location: Yingshang, Anhui
 Technology: Poly-generation
 Feedstock: Rice husk
 Total installed capacity: 3MW
 Tar: 3~4 g/Nm<sup>3</sup>
 Commissioned: 2015

Output:

Bio char, wood vinegar, and electric energy

Gasification equipment: Fixed bed reactor





- > Location:
- Nantong, Jiangsu Province
- Fechnology: molten gasification
- Feedstock: rice straw
- Capacity: 7.2 tons/d
- Hot air stove area: 260 m<sup>2</sup>
- Comprehensive energy consumption: 34 KW
- Commissioned: 2012



- Excess air ratio: 1.5
- Gasifier
  - Equivalent ratio=0.2 Temperature=650±50°C
- Melting furnace
  - Equivalent ratio=1.3 Temperature=**1250**±50°C

Location: Jingmen, Hubei
Technology: Gasification
Gasifier: Fluidized bed reactor
Feedstock: Straw, rice husk, bark
Capacity: 8 tons/h
Gas production : 16000 m<sup>3</sup>/h (for electricity) Commissioned: 2012







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- Location: Jiamusi, Helongjiang
- Technology: Co-generation by fixed-bed gasification
- Feedstock: **Rice Straw/ corn stover**
- Capacity: 137 tons/day
- Gas yield :  $2 \text{ m}^3/\text{kg}$
- Power generation: 2740 KWh/h
- Commissioned: 2019

#### Output : Electricity, heat, and char





- Location: Guangzhou, Guangdong
- Technology: Gasification by CFB
- Feedstock: Biomass briquette, wood, bark, palm shell
- Application boiler: Steam boiler, aluminum/ copper melting furnace
- Heating value: 5 MJ/Nm<sup>3</sup>



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Steam boiler, 27 tons/day







Aluminum melting furnace, Stainless steel furnace, 216 tons/day 270 tons/day 17

Drying oven, 108 tons/day

Aluminum melting furnace, 135 tons/day





•The extraction solution and biochar were used to prepare high quality charcoal-based fertilizer.







#### Industrial Solid Waste







Crush



Stoving



**Steam Production** 



- Location:
- Heze, Shandong Province
- > Technology: Gasification
- Gasifier: Fixed bed
- Capacity: 250t/day
  - Feedstock: Medical
    - Medical herbs waste
- High moisture content feedstock (such as medicine residue, grain stillage fresh stalk) is acceptable.
- > Commissioned: 2016





 Location: Shangqiu, Henan
 Technology: fixed-bed gasification
 Feedstock: Textile waste
 Total installed capacity: 30KWe
 Used in: 300-1000m in diameter
 Gas production: 1600-1800 m<sup>3</sup>/d



- Location: Yancheng, Jiangsu Province
- > Feedstock: Medical waste, hazardous wastes etc.
- > Technology: plasma gasification
- I ➤ Output: gas, building material
- Commissioned: 2018





#### Co-gasification of multi-feedstocks



Location: Xingtai, Hebei
 Technology: Poly-generation
 Feedstock: biomass, waste agricultural film, and bituminous
 Total installed capacity: 500 kg/h
 Gas production : 0.32 Nm<sup>3</sup>/kg, Heating value: 18.8 MJ/m<sup>3</sup>, carbon yield: 31.8%
 Energy conversion efficiency: 75%

Yao Z, Kang K, Cong H, et al. Demonstration and multi-perspective analysis of industrial-scale co-pyrolysis of biomass, waste agricultural film, and bituminous coal[J]. Journal of Cleaner Production, 2021, 290: 125819.









#### Conical fluidized bed





- $\succ$  Location: Philippines
- I > Technology: Gasification for power generation
- Feedstock: rice husk
- > Total installed capacity: 3\*1000 KWe
- Processing capacity: 5.4 t/h
- Power generation: 1000 KWh/h
- Carbon yield: 1.8 t/h





#### Gasifer+Rotary furnace





Rotary furnace biomass gasification reactor

Gas purification treatment plant

- Location: Qingdao, Shandong
- Technology: Gasification for co-production of heat and carbon
- Feedstock: Forest waste
- Processing capacity: 1000 kg/h
- > Steam generation: 4 t/h
- Carbon yield: 250 kg/t

#### Chain gasifier



#### Chain biomass gasifier

Organic heat carrier boiler

 Location: Liyang, Jiangsu
 Technology: Gasification for co-production of heat and carbon
 Feedstock: Garden waste and rice husks
 Total installed capacity: 6000 KWth
 Processing capacity: 3 t/h
 Carbon yield: 1 t/h

### 4. Challenges and outlooks



#### Various feedstocks



#### Processed feedstocks

Processed feedstock	Pristine feedstock	Process	Reference
Digestate	Manure, straw, yard waste, woody biomass, anaerobic sludge.	Anaerobic digestion	Chen et al. (2017) Yao et al. (2017)
Hydrochar	Sewage sludge, rubber seed shell, municipal solid waste	Hydrothermal carbonization	Gai et al. (2016) Lahijani et al. (2019) Wei et al. (2017)
Biochar	Poultry litter, elephant grass, empty fruit bunch	Pyrolysis	Rapagna et al. (2000)
Bio-oil/biochar slurry	Pinewood sawdust, woody biomass.	Pyrolysis	Chen et al. (2015) Sakaguchi et al. (2010)

#### **Product upgrading (Syngas)**

Syngas can be upgraded into value-added biofuel and chemicals (e.g. ethanol, acetate, formate, butanol, etc) via either catalytic conversion or anaerobic fermentation.



Product

Ethanol

### Tar formation during gasification

#### Biomass tar and its adverse effects



#### Difficulties of tar measurement



Conventional methods for tar measurement: In-situ Sampling → Transportation of Samples → Analysis in Lab

**1.** Plenty of equipment is required

**Defects** 2. A relatively long time is needed

- 3. High cost and low accuracy
- 4. On-line measurement is difficult









### On-line monitor of gasification tar



#### **Research based on tar measurement**





Byproducts utilization

the serve sets are set

#### Tar elimination by microwave catalytic reforming



- Integration of microwave-thermal-catalysis effects
- Successful tar elimination and hydrogen production

Applied Energy (2018;217:249-257)

#### Mechanism study





- Microwave plasma facilitates tar cracking
- Molecule vibration cracked bonds in tar
- Microwave irradiation alleviates carbon deactivation of catalysts
   Applied Energy (2020;261:114375)



- Microwave tar cracking could self-powered in
  - a biomass gasification power plant
- The net energy efficiency could be higher than 80%
- With the microwave tar cracking, biomass gasification could be more efficient and cleaner

#### Tar removal by photo catalysis

Photo catalyst will be excited by photons and undergoes redox reactions with substances adsorbed on its surface.Photo catalysis can oxidize macromolecular organic substances into small molecules such as carbon dioxide.



photocatalyst excited by photons

Fig. 3-3 Schematic presentation c photocatalysis

#### **Experiment:**

Photocatalytic biomass tar removal at high temperature

The photocatalytic degradation of gaseous substances summarized by the US Environmental Protection Agency (EPA) : Naphthalene, Benzene, Toluene, Xylene, and Phenol etc. Most of them are main components of biomass tar.



Fig.3-4 The photocatalytic degradation of gaseous substances

#### Advantages: High efficiency, High conversion rate and Low cost

### Pollutant control (NOx)

Compared with coal and petroleum, the content of N in biomass is lower. So biomass gasification process produces negligible NOx emissions in the atmosphere.

N contents in typical biomass									
	Leucaena (%)	Sawdust (%)	Bagasse (%)	Banagrass (%)					
С	48.43	48.45	46.27	47.39					
Η	5.64	5.11	5.27	5.24					
0	36.02	46.01	42.41	43.76					
Ν	2.51	0.03	0.12	0.36					

#### The distribution of nitrogenous species for leucaena gasification

	Temperature (°C)				
	750	800	850	900	950
N(NOx)/N <sub>biomass</sub> , %	0.06	0.04	0.02	0.02	0.01
N(NH <sub>3</sub> )/N <sub>biomass</sub> , %	63.5	48.74	25.81	13.49	10.48
N(HCN)/N <sub>biomass</sub> , %	0.11	0.09	0.08	0.07	0.07
N(char)/N <sub>biomass</sub> , %	7.7	5.2	2.0	2.0	1.2
$N(N_2)/N_{biomass}$ , %	38.6	69.9	80.3	88.7	85.7



- The major gas-phase nitrogenous species generated by biomass gasification include NH<sub>3</sub>, N<sub>2</sub>, NOx, and HCN.
- In general, nitrogen in feedstock is released as NH<sub>3</sub> and N<sub>2</sub> during gasification. NOx are present at very low concentrations in the product gas.
- $N_2$  appears to be produced primarily by thermochemical conversion of  $NH_3$ .

Zhou J , Masutani S M , Ishimura D M , et al. Release of fuel-bound nitrogen during biomass gasification[J]. Ind.eng.chem.res, 2000, 39(3):626-634.

### **Pollutant control (Dioxins)**

Gasification of solid waste containing with Cl tends to release dioxins due to presence of oxygen. Besides, post-combustion of fuel gas containing with Cl further promotes formation of dioxins. Dioxins are high toxic and complicated.



Emission standard in China: 1.0 和0.5 ng TEQ/m<sup>3</sup>

**Emission standard in EU: 0.1 ng TEQ/m<sup>3</sup>** 



**0.01ng TEQ/m<sup>3</sup>** 

### Gasifier design



#### □Innovative gasification technology: reverse design of gasifier



Design of biomass waste gasifier

### Gasifier design



#### **Reverse design of gasifier**

[1] Software: 2019SR1154686. Reverse design platform for pyrolysis and gasification of organic waste [2] Patent: PCT/CN2019/119704; 201911146816.4; 201911139328.0; 201911144762.8; 201911144763.2



Reverse design is a novel gasifier design method which use machine learning model to accurately predict gasification products, and the heuristic algorithm to search for optimal gasifier design parameters.

### Gasifier design



#### **Reverse design of gasifier**







- □ Tax subsidies should be based on products, not raw materials, which is more supportive for gasification technology;
- **Tar condensation induced blockage** should be prevented for gasification coupled with incineration;
- **U**What is the **boundary** between gasification and pyrolysis?
- **Developing new technology coupled with gasification and fermentation?**
- **Carbon peak target** brings more opportunities for biomass gasification?

### 5. Research teams









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### Interdisciplinary research involved

- **D** gasification technology and equipment
- Coupling technology of gasification with fermentation
- **Gas contamination and monitoring technology**
- **D** Energy and materials upgrading and application from waste gasification
- Image: Modeling and numerical simulation of waste gasification
- Gasifier design with developed methodology

#### International conference hosted





The 2nd International Symposium on Environme Biomoss/Wostes n d D



#### International conference to be hosted

#### **3rd International Symposium on Biomass/Wastes Energy** and Environment (BEE2021)

#### Location: Qingdao (a beautiful beach city), China

#### Chair: Prof. dr. Guanyi Chen

#### Time: September 2021

# Nelcome Morelogne

#### Acknowledgements

- 1) Ministry of Science and Technology, China
- 2) National Natural Science Foundation of China
- 3) Tianjin Science and Technology Bureau
- 4) Tianjin University, Tianjin University of Commerce, Tibet University
- 5) Dr. Jingang Yao, Dr. Wenchao Ma, Dr. Ning Li, Dr. Lei Zhong, Dr. Xiang Guo, Dr. Jian Li, and Miss Hong Su.
- 6) Particularly those provided support or valuable information to this presentation

# Thanks for your attention ! 谢谢 !

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