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Biomass cogeneration : Activities and experiences with plants based on biomass gasification



- ❖ COMPLETE ENGINEERING SERVICES FOR THE TENDERING, INTEGRATED DESIGN AND REALISATION OF BIOMASS POWER PLANTS IN PARTNERSHIP WITH GAMMEL ENGINEERING GMBH
- ❖ PROJECT DEVELOPMENT
- ❖ BUSINESS PLANS/ DUE DILIGENCES
- ❖ TECHNICAL AND ECONOMICAL EVALUATION OF EMERGING TECHNOLOGIES
- ❖ BUSINESS DEVELOPMENT
- ❖ PROPOSAL MANAGEMENT/OPTIMISATION ON INTERNATIONAL MARKETS

STRONG TECHNICAL AND COMMERCIAL BACKGROUND IN THE BIOMASS COGENERATION, GEOTHERMAL AND INDUSTRIAL HEAT RECOVERY SECTORS.

MORE THAN 10 YEARS OF INDUSTRY EXPERIENCE WITH LEADING EUROPEAN PARTNERS AND CUSTOMERS.

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**Standard turnkey plant „Pezzolato Energia“:
based on fixed bed downdraft gasifier**



Pezzolato with headquarters in Envie (CN) is a company active since 1976 in the production design and sale of biomass treatment devices (chipping machines, splitting machines, sawmill machines).

In 2013 Pezzolato decided to evaluate the opportunity to enter the energy cogeneration market with main focus on small gasification plants (< 200 kWel).



Pezzolato headquarters in Envie (CN)

Gammel Duvia Engineering was selected as consultant for:

- Technology and market analysis of European market for «small biomass gasifiers».
- Evaluation of potential business models and partners.
- Technology and market analysis of European market for «small biomass dryers».
- Business development strategy and negotiation with specific customers.

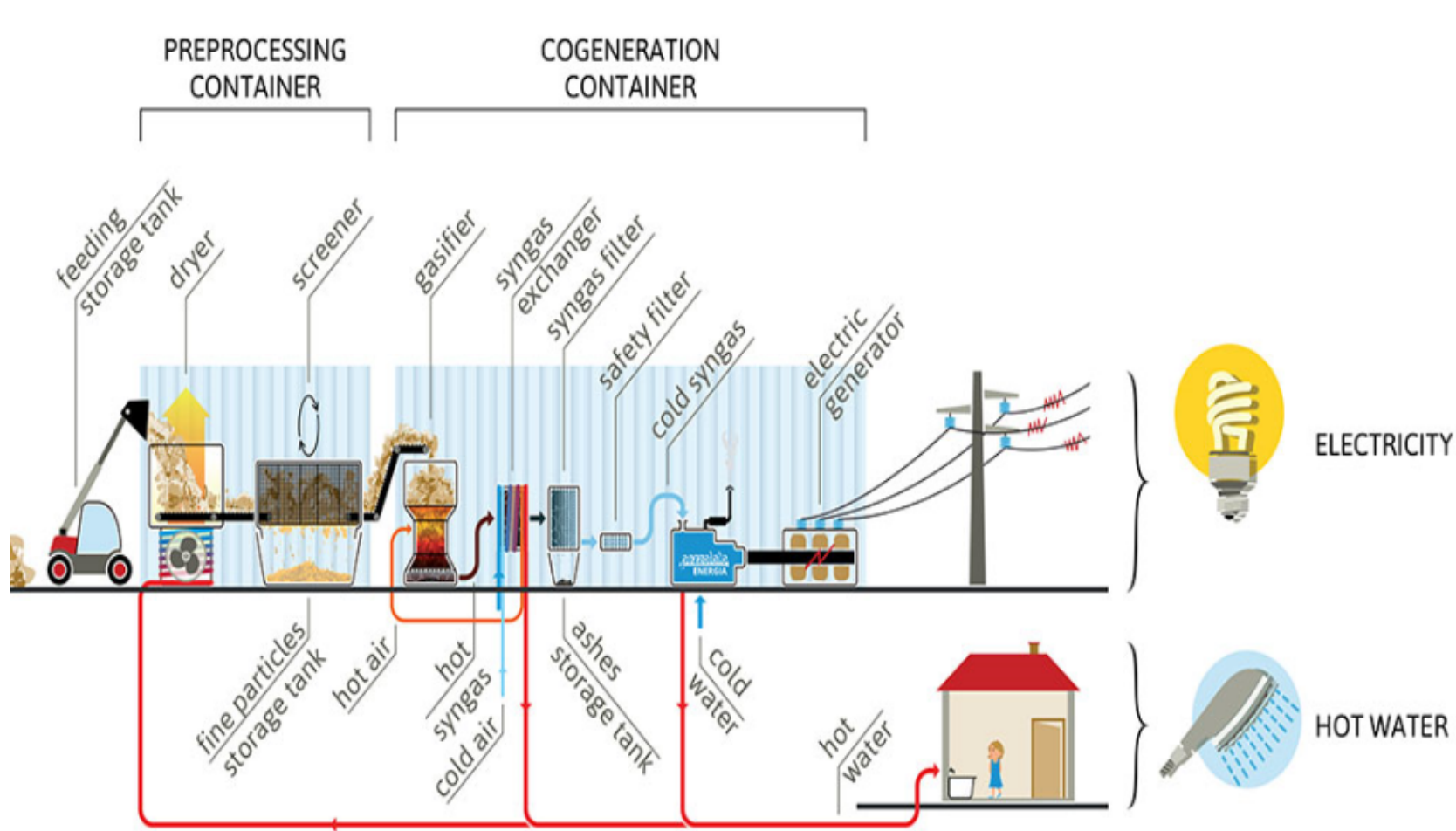
After evaluation of over 50 potential suppliers Spanner Re2 (Germany) has been selected as technology provider:

- Cogeneration system based on fixed bed downdraft gasifier coupled with dry singas cleaning and 5,7 l gas motor.
- Standard product with 45 kWel gross power.
- Standard module size suitable for placing into containers.
- > 250 reference plants and > 2.000.000 operation hours runtime.
- High biomass quality requirements for optimal operation (humidity content < 10%, low fines content).
- Preferred scope of supply limited to standard core system (without dryer, installation, building, grid connection, etc).



Standard Spanner gasification module and gas motor

Pezzolato is proposing a turnkey supply based on Spanner gasification technology and proprietary solutions for drying and conditioning of the Biomass. Plant size 50 – 300 kWel.





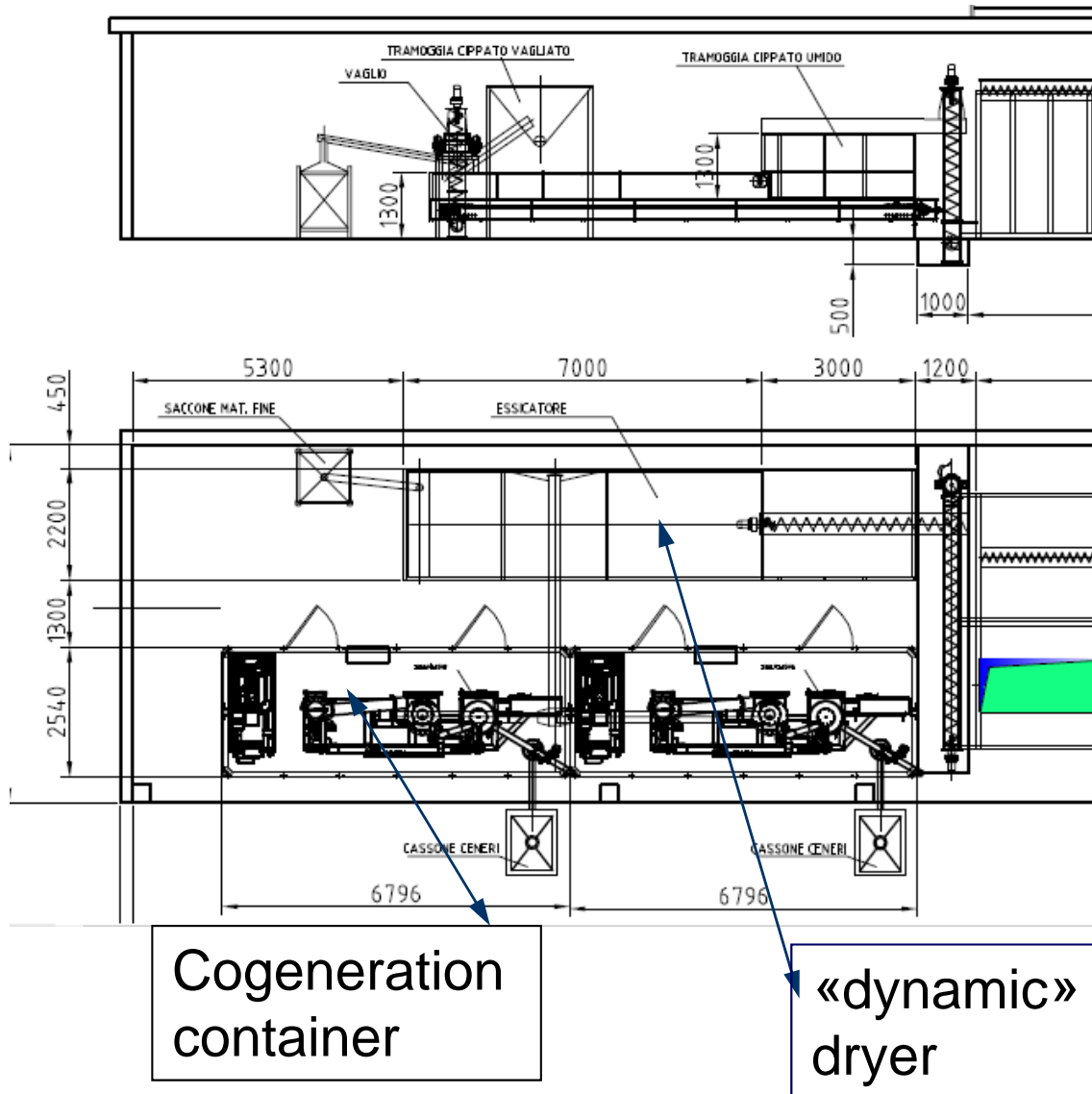
Separated fines useful for small boilers or pellet production

Sieved material suitable as gasifier fuel



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- Gasifiers and biomass conditioning module with auxiliary equipment placed into transportable containers/skids.
- Vibrating sieve for removing fine particles from the fuel.
- Drying with hot air :
 - a) «static» :drying in the storage tank for small plants.
 - b) « dynamic» : drying on a moving bed with controlled bed height and drying time.
- Automatic extraction of the dry biomass from the dryer.
- Wet material buffer according to customer request.

- Reliable partner with long experience in the wood sector.
- Plant items are tested and installed into transportable containers in the Pezzolato factory.
- Quick and easy installation.
- No unexpected costs and clear responsibilities due to turnkey supply.
- Possibility to use wet wood (up to 50% humidity) thanks to built in drying system.
- Automatic separation of fines Small size chipper specifically designed for gasification plants available on request.
- Possibility to rely on an existing italian sales and after sales structure.

Pezzolato has installed a first reference unit (45 kWel) at his headquarters in Envie (CN) in Q3/2013.

Initially the reference plant has been used for operational tests with different biomass types/qualities and development of proprietary solutions for dryer/ biomass pretreatment. Commercial operation from Q2/2014.

Supply of first customer unit (45 kWel) to Prato (turnkey system including gasifier, dryer, biomass pretreatment and special small size chipper Model PTH 250) planned June 2014.



Pezzolato PTH 250 chipper for the Prato plant

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Fixed bed updraft gasifier developed by partner Gammel Engineering

KOMBI FIRE SYSTEM®

KOMBI POWER SYSTEM®



Gammel & Duvia

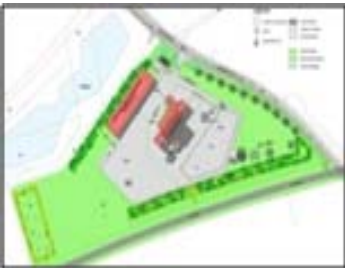
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Gammel Engineering has more than 20 years of experience in the engineering of bioenergy systems. Among the references there are more than 20 biomass cogeneration plants with different technological solutions and heat uses.



Plössberg
(Heat for pellet production; 2000 kW; ORC)



Ruderatshofen
(drying of animal food and district heating; 2000 kW; ORC)



Weissenhorn
(heating and high temperature process heat; 600 kW, ORC)



Cham
(District heating and process steam
1500 kWel; steam turbine)



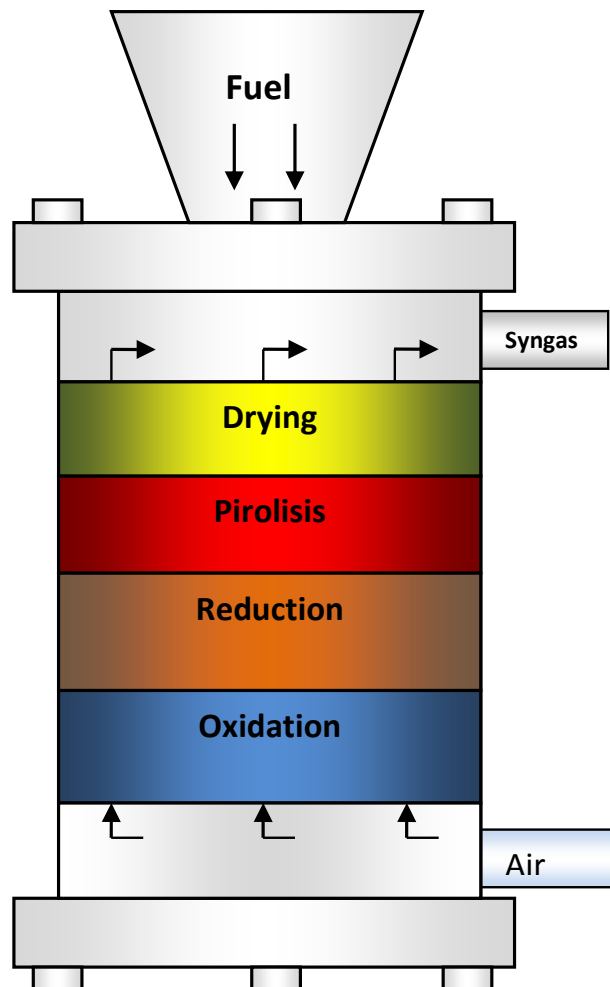
Taufkirchen
(district heating ; 4500 kW; steam turbine)



Sauerlach
(District heating ; 500 kWel; ORC)



Wolnzach
(From heat only to cogeneration; 450 kW;ORC)



Drying (consumes heat , $\lambda = 0$)

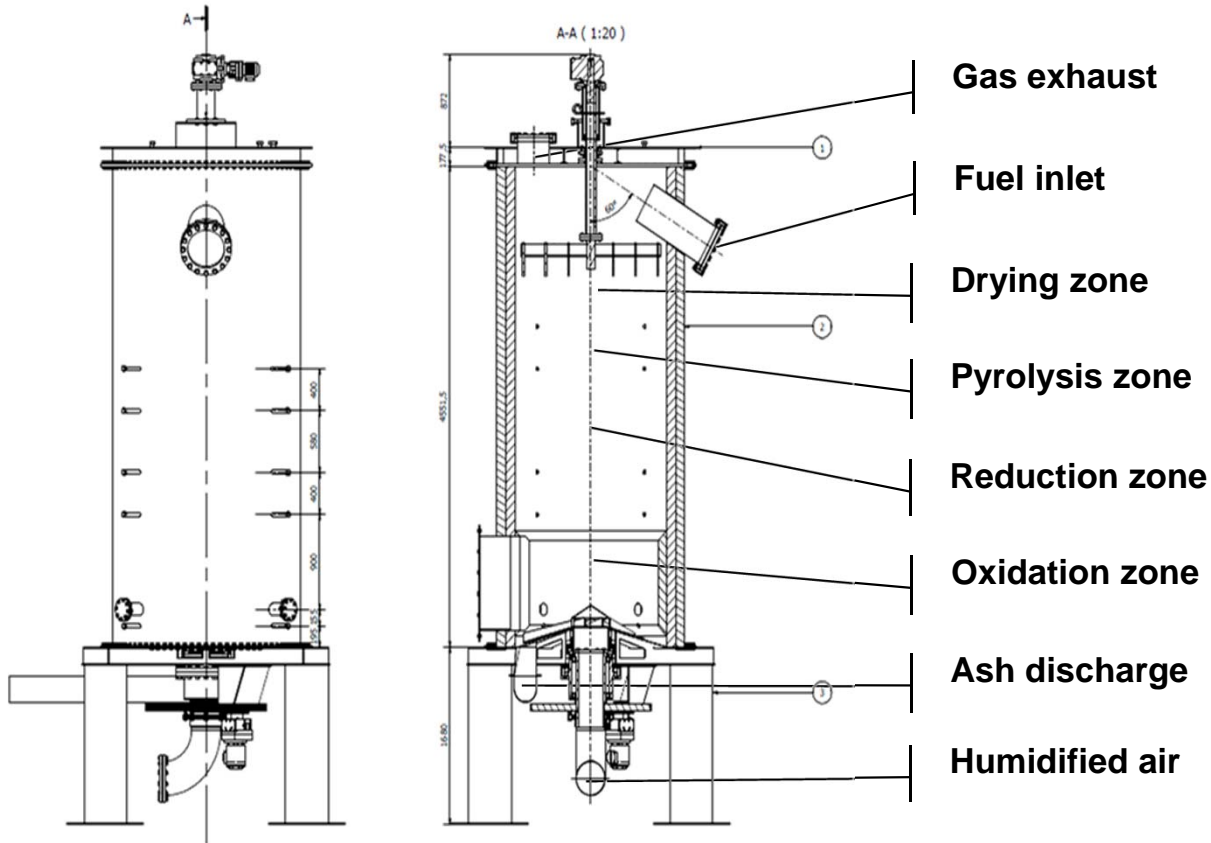
Pirolisis (consumes heat , $400 - 700^{\circ}\text{C}$, $\lambda = 0$)

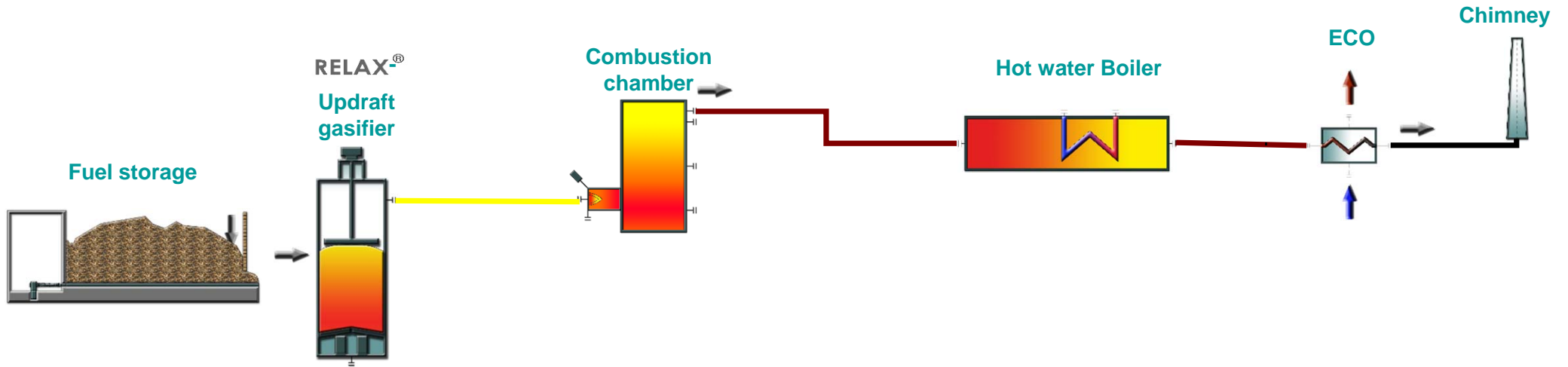
Reduction ($700- 900^{\circ}\text{C}$)

Oxidation (delivers heat, $700 - 900^{\circ}\text{C}$, $\lambda < 1$)

Tars (liquid at ambient temperature) are produced mainly in the pirolisis zone and do not pass high temperature zones afterwards

- Relatively high tar content in producer gas.
- Heat transfer to drying and pirolisis zones by the hot syngas coming form the oxidation zone.
- Low quality Biomass (30 – 50% water content) and relevant small particle and ash content is acceptable.





Basic considerations for the paradigm shift:

- ✓ Low-dust firing => no filter required
- ✓ Clean combustion far below the emission limit values
- ✓ No special requirements for wood chip quality
- ✓ Minimizing the amount of ash, avoidance of filter ash
- ✓ Quick adjustment as gas firing
- ✓ Excellent partial load behavior
- ✓ Flexibility for change of demand
- ✓ Expandable to an energy-efficiency system with combined heat and power

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 Berichtsnummer: 600650181

Naturenergie Herbruck GmbH & Co. KG, Biomasseheizkraftwerk, Emissionsmessung 2012



Zusammenfassung

Anlage

**Blomasseheizkraftwerk,
 mit Biomasse befeuerte Holzvergassungsanlage**

Betriebszeiten

ganzjährig, ausgenommen Revisionsarbeiten,
 7 d/Woche, ca. 6.500 h/Jahr

Emissionsquelle

Schornstein Holzvergassungsanlage

Emissionskomponenten

Gesamtstaub, CO, NO_x, Gesamt-C

Values show complete combustion with negligible content of dust and Carbon residues from incomplete combustion.

NO_x value is driven by N content in fuel.

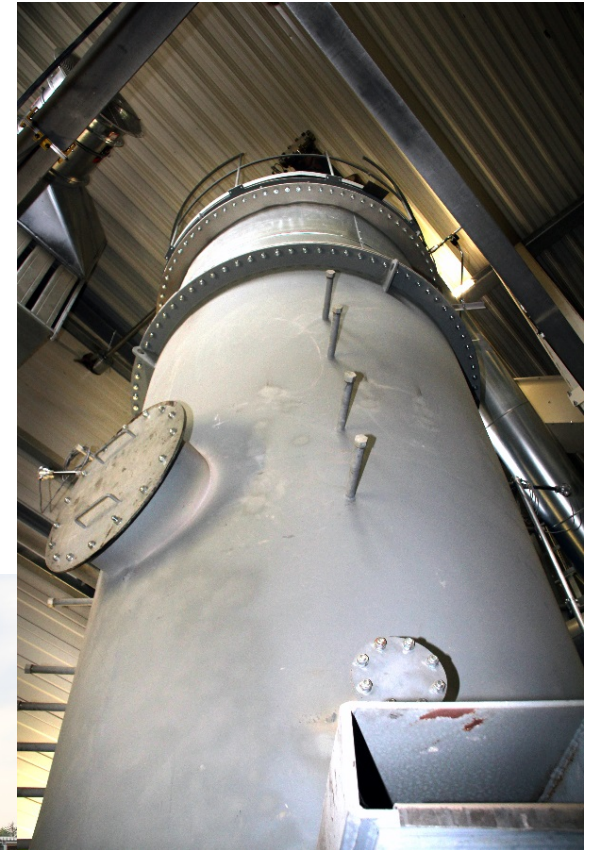
Values achieved with primary measures without the need of fluegas treatment !

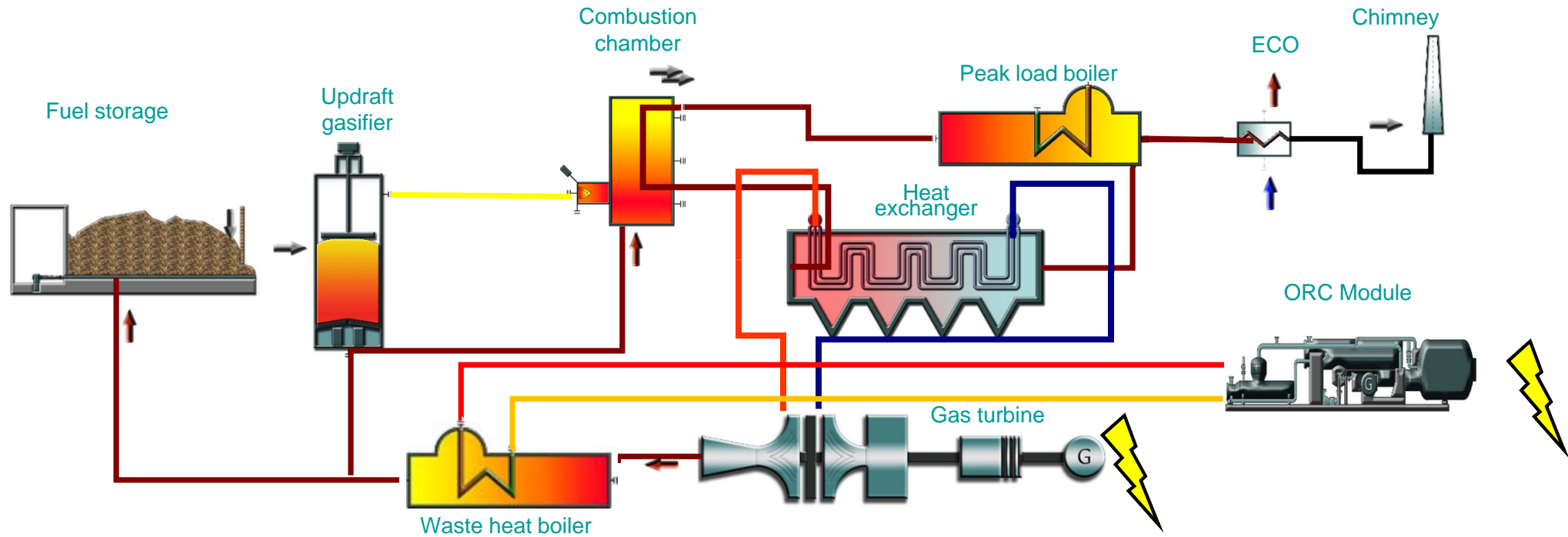
Quelle	Messkomponente	Einheit	Maximaler Messwert minus Up	Maximaler Messwert plus Up	Emissionsbegrenzung	Betriebszustand
BMHKW	Kohlenmonoxid (CO)	g/m ³ N,tr	0,01	0,01	0,15	Vollastbetrieb
BMHKW	NO _x als NO ₂	g/m ³ N,tr	0,23	0,26	0,25	Vollastbetrieb
BMHKW	Gesamtstaub	mg/m ³ N,tr	1	2	50	Vollastbetrieb
BMHKW	Gesamt-C	mg/m ³ N,tr	0	5	10	Vollastbetrieb

n.n. = kleiner Bestimmungsgrenze



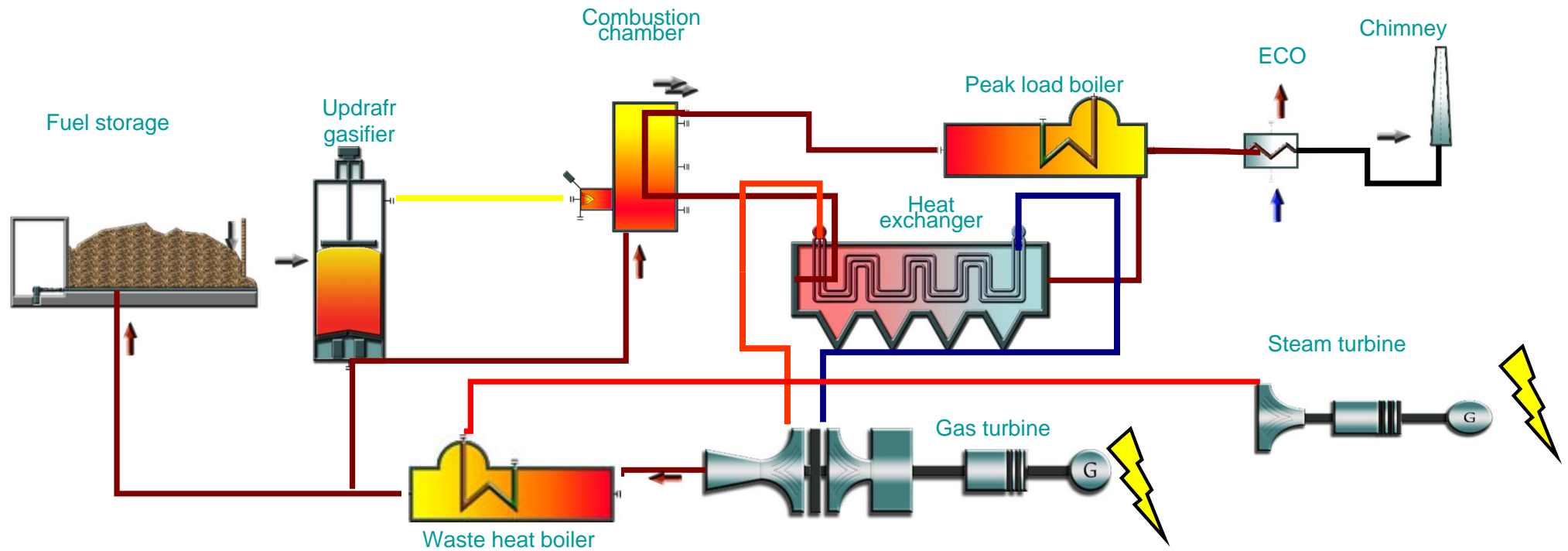
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Generator output total	345
Useful heat output total	850
Electrical system efficiency gross total	23%
Thermal system efficiency	57%
Total system efficiency gross	80%

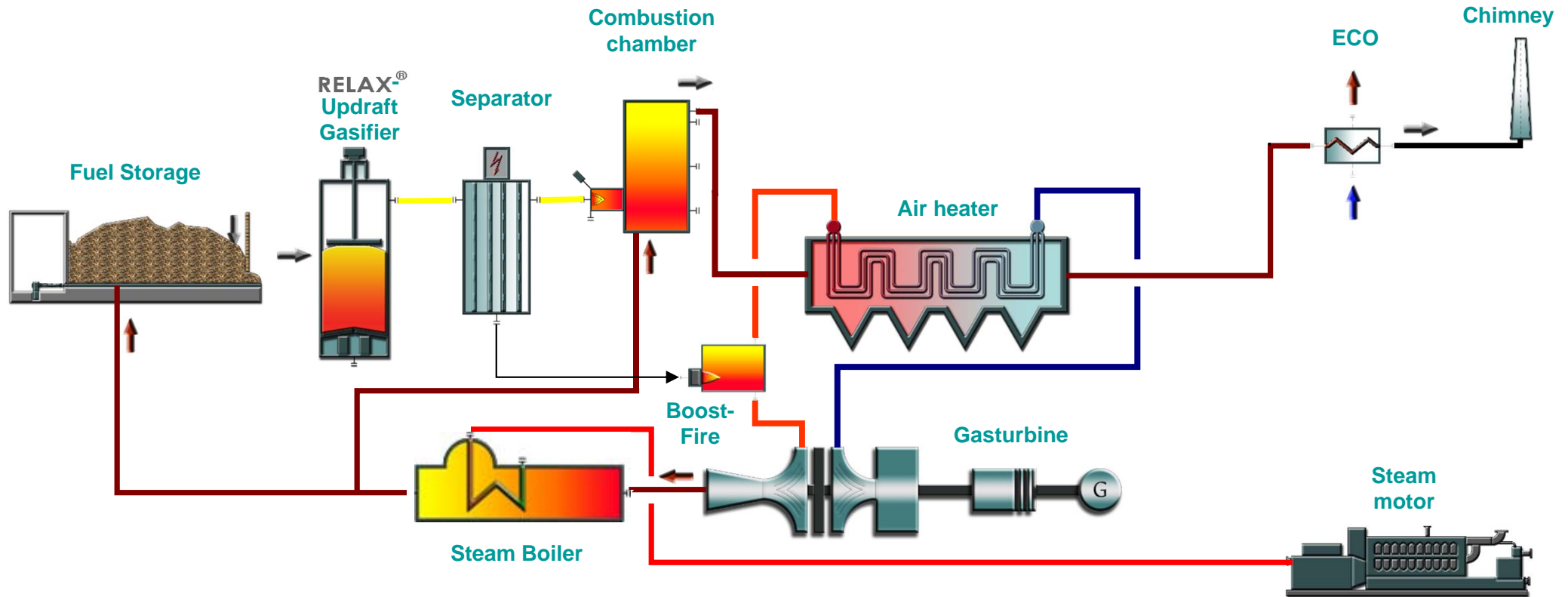
Solution with hot air turbine and ORC
 Hot water system started up Q1/2013
 Hot air turbine started up Q2/2013
 ORC started up Q2/2014



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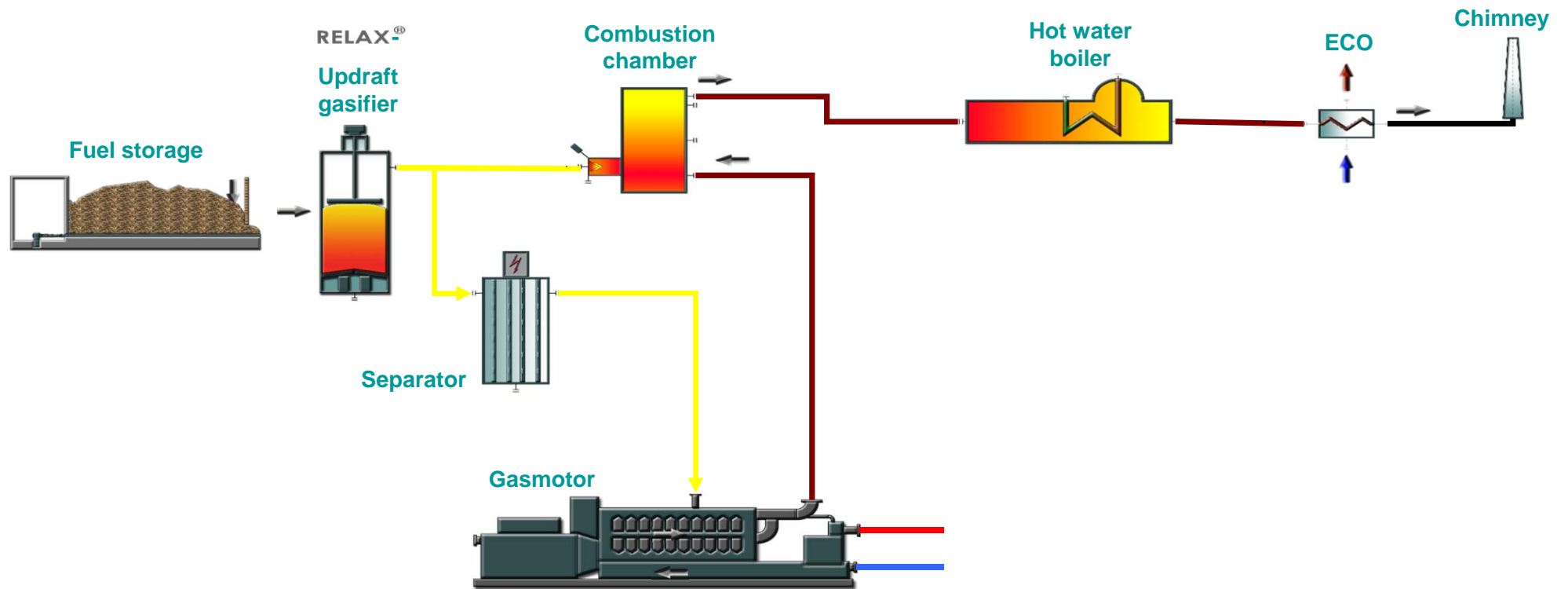
Solution with hot air turbine and steam turbine
 Hot air turbine started up Q3/2014
 Expansion with Steam turbine planned Q4/2014





Generator output total	2.450
Useful heat output total	4300
Electrical system efficiency gross total	30%
Thermal system efficiency	52%
Total system efficiency gross	82%

Solution with hot air turbine, „Boost fire“
and steam motor
Started up Q4/2013



Generator output total	450
Useful heat output total	900
Electrical system efficiency gross total	25%
Thermal system efficiency	50%
Total system efficiency gross	75%

Solution with gasmotor and peak load boiler
Planned startup June 2014

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Thank you for your attention!

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