

Biomass Gasification: Recent Activities in Australia

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Overview

- Biomass gasification in Australia
 - Commercial biomass gasification
 - Recent R&D activities in the field
- Future outlook
 - Financial drivers and incentives for biomassbased renewables



Commercial Projects and Activities



Commercial Projects and Activities

- Operating commercial plant
- Proposed commercial plant
- Equipment vendors



Operating Plant?

- No "commercial" biomass gasification plant currently operating in Australia (March, 2011).
- There are a number of demonstration and test facilities associated with commercial entities.
- There are a number of commercial biomass gasification projects at various stages of development.
- Some of these will likely result in commercial biomass gasification plant installations in the next few years.



Recent Proposed Plant

- D&R Hendersons, Benalla
- Coskata (plasma gasification)
- Syngas (ASX: SYS)
- Knetic Renewables / Into Green Energy
- Real Power Systems Gasifiers



D&R Henderson, Benalla (Vic.)

- Thermal gasification plant proposed
- Waste sander dust gasified to produce a fuel gas to run burners for providing heat in chip drying
- Benefits:
 - Natural gas savings (200,000 GJ/yr)
 - Landfill diversion (6,000 t/yr)
 - GHG reductions (10,000 tCO₂e/yr)
 - Net savings >\$200k/yr
- Project cost: \$1.95M (50% Vic govt support)

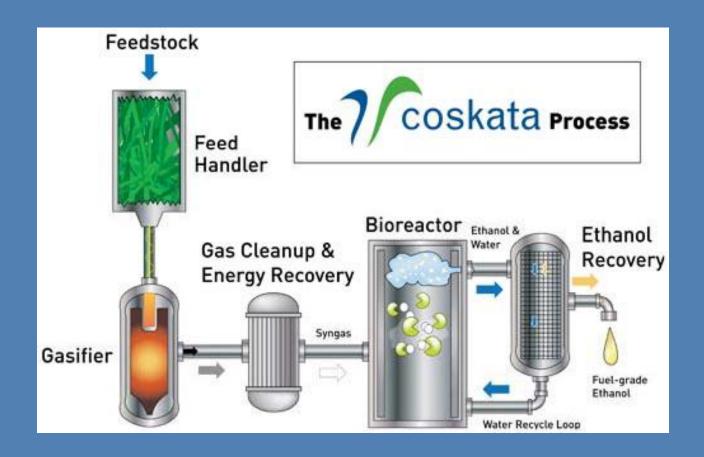


Coskata Inc.

- Novel plasma gasification to ethanol process
- Ethanol Consortium and MoU signed with Holden, Caltex Australia, Veolia, Mitsui and Coskata for a \$400M facility in Victoria.
- Feedstock: MSW, woody biomass waste streams and residues
- Output: 225 ML/yr bio-ethanol for blending into Australian Standard fuels.
- Technology: dual plasma gasification (Alter NRG) fermentation technology
- Proved at pilot plant scale in Madison, PA (USA); full-scale commercial plant design underway.



Coskata Technology Concept





Coskata Inc.

- SPV (Special Purpose Vehicle) established to take project to next stage
- Undertaking feedstock-specific trials at demonstration facility
- Preliminary front-end engineering design and site infrastructure planning
- Preliminary environmental and community impact assessment.

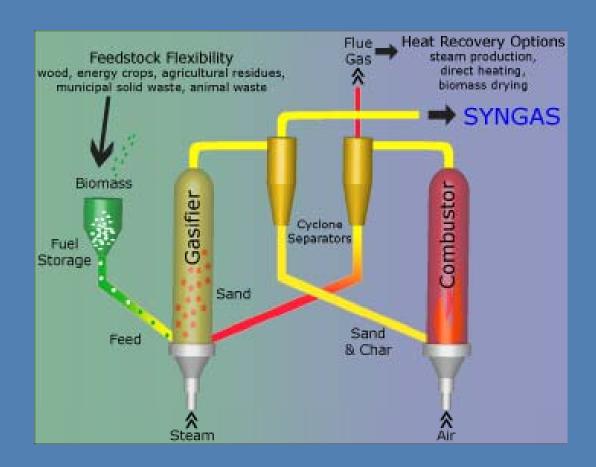




Syngas

- ASX-listed company developing coal and biomass gasification projects in Australia
- MoU signed with US company Rentech for a biomass-toliquids technology involving gasification "Rentech Silvagas" followed by a proprietary FT process
- First in line appears to be a 3MW biomass-to-power plant under consideration for Wagga Wagga (NSW), which is undergoing BFS at present
- Plant capex expected to be approximately \$13M
- Proposed feedstock is municipal and demolition wood waste
- Other biomass opportunities are being actively investigated
- Also undertaking biomass logistics field trials with Yorke Peninsula Alkaline Soils Group (SA) with grant funds (\$300k) from RenewablesSA

Rentech "Silvagas"





Into Green Energy Ltd

- Purchased 15kWe "Tasman" gasifier and spark ignition genset from Gasification Australia in 2009 for development work.
- Partnered with Power Systems Australia on the development of a 200kWe wood gasifier system for Ballarat Timbers.
- Anticipated project delivery timeframe, 6 to 9 months away
- Focussing on novel gas scrubbing technology using fuzzy logic control.
- Potential larger-scale project involving peachstones as feedstock (Shepparton) currently delayed due to change in project scope (increase in system scale requiring additional engineering design).



Into Green Pilot Plant Youtube:

http://www.youtube.com/watch?v=s3vR0DqFYM4&feature=related



Real Power Systems Gasifiers

- 5 projects have approval in principle, are already funded for bioenergy component and have commenced final planning &/or construction.
- Projects to be deployed in 2011:
 - Hamilton (Vic) sewage sludge & wood chip for energy & biochar (Wannon Water). 100kWe capable + thermal + biochar production. Initial trials very successful.
 - Seed Drying Cogeneration using forest pruning's 50kWe + 300kWth (char capable).
 - Sawmill Cogen for onsite energy needs using waste sawdust & low grade chip,
 200kWe + 500kWth + char production for market testing.
 - Poultry litter hybrid power & char plant with integrated dead bird disposal for improved bio-security. 200kWe +500kWth + biochar.
 - Small industrial site using waste pallets. 100kWe grid connected for testing.



Ararat Rural City

- Small thermal gasification plant envisaged for indoor heated pool complex in Ararat (Vic).
- Feedstock is woody waste diverted from local landfill.
- Natural gas costs for pool heating ~\$40,000 per year.
- Project is driven by the Shire rather than a technology specialist.
- Initially evaluated feasibility and technology options with Gasification Australia (2007) for a cogen solution.
- Purchased GEK (Gasifier Experimenters Kit) in 2010 for own trials.
- Looking to purchase a 60kW Ankur gasifier to produce syngas to provide around half the pool's heating.
- Total capital cost: gasifier, new syngas suitable boiler, automated feed in system and storage expected to be around \$100,000.



The ACT Group

- Relatively recent Australian market entrant (Melbourne based).
- Gasification systems based on a modular 350 kWe fluidized bed (CFB) technology.
- Feedstocks such as corn stover, straw, rice hulls, grasses and cereal crop waste.
- 50 plants operating worldwide some for over 20 years.
- Wet gas scrubbing with recycle to minimise water use
- Produces engine-grade gas for reciprocating engines



ACT Group CFB Technology

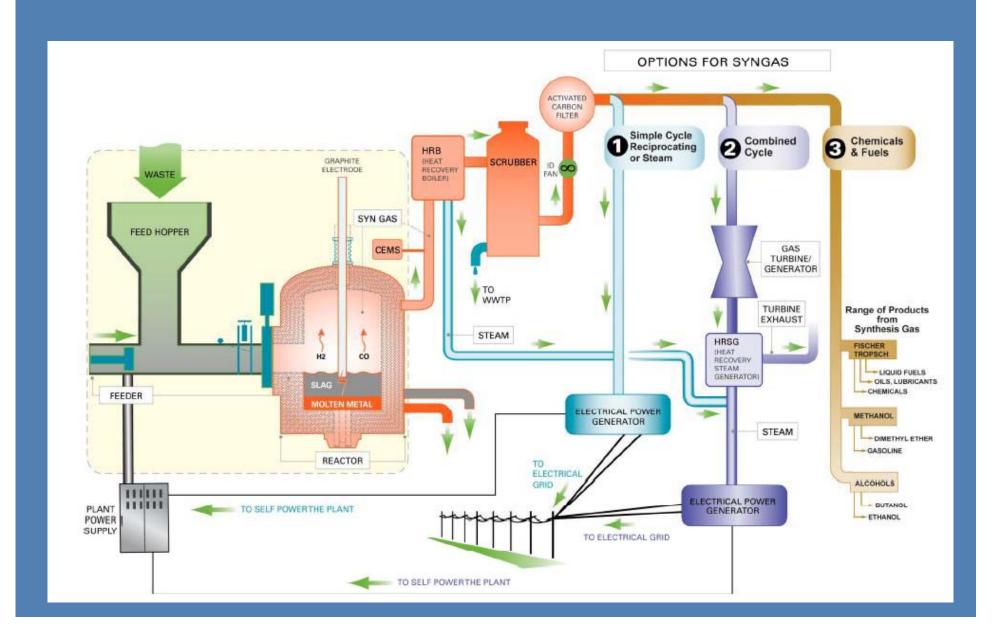


Zenergy Australia

- Plasma gasification technology based on a graphite arc (not plasma torch)
- Technology is from PWR (Plasma Waste Recycling) in the US
- PWR is currently in the process of initiating commercial projects and is represented in Australia by Zenergy.



PWR Process

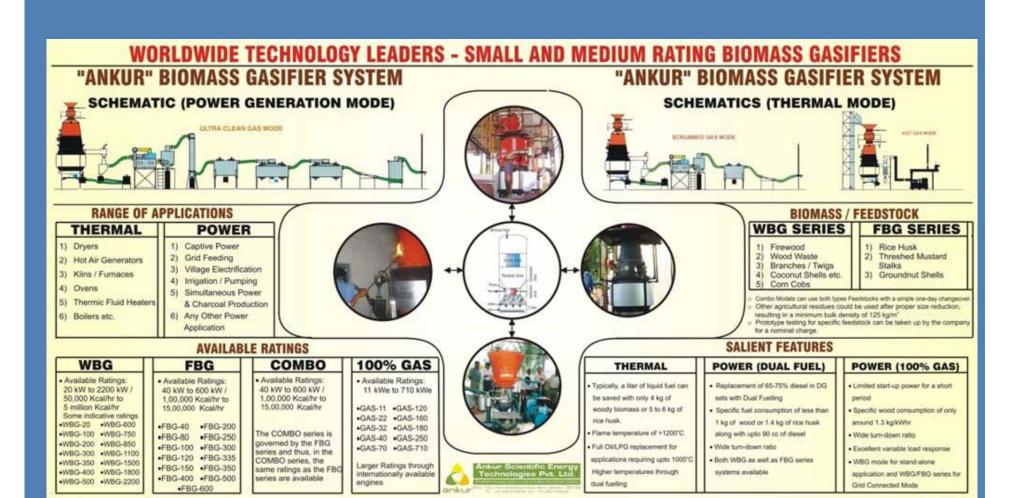


RenewdUnder

- Australian agent for Ankur Scientific gasifiers (India)
- Ankur offers downdraft gasification technology of 2 basic types:
 - WBG for woody feedstocks
 - FBG for fine feedstocks
- "Combo" units can be changed over from one feedstock type to the other.
- Systems produce engine-grade gas
- Unit sizes range from 3 kWe to 850 kWe
- Only example of an Ankur unit in Australia (so far) is a WBG-40 unit (40 kWe) installed by Forestry Tasmania



Ankur Scientific Technology



Environment - Water - Sustainability

Gasification Australia

- Australian licensee for Fluidyne (NZ) downdraft gasifier technology.
- Offers 15 kWe (Tasman) and 30 kWe (Pacific) gasifiers
- Compact system for clean engine-grade gas
- Feedstock is blocky wood material (15 to 50 mm).
- Australian sales are through Flow Force Technologies.







Corky's Carbon Consultancy

- Have undertaken an extensive and systematic gasification technology development program since mid 2000's.
- This has included development of gas scrubbing technology, an extensive emissions testing program and proving of condensate water cleanup technology.
- Development of modular gasification plant from 1 to 4.4
 MW in size.
- This is the basis of GS Energy's "Waste to Energy –
 Power and Waste Management Stations
- Have a comprehensive gasification test facility (NSW) for trials at a meaningful scale.

Corky's - Gasification Facilities



VISY – Waste Boilers

- VISY operates two bubbling fluidized bed boilers with an in-bed bottom gasification stage for heat and power production:
 - Tumut (NSW) 60 MWth, operating for 10 years on woody waste materials
 - Brisbane (Qld) 25 MWth, operating for 12 years on waste material and paper fiber from paper recycling process
- These boilers are in effect a two-stage combustion system with the gasification stage occurring within the bed and combustion occurring via secondary air at the top of the bed and in the freeboard.
- Electricity production is via steam cycle.



Biochar Plant Developments

- A number of pyrolysis processes, principally developed for biochar production, also produce usable quantities of fuel gas for thermal or power generation applications.
- Though it could be argued that they are not strictly "gasification" processes, they are included here as they share many similarities
- Biochar companies with technology that produces gas for energy include
 - The Crucible Group
 - Pacific Pyrolysis
 - BIG Char
 - Anthroterra



The Crucible Group

- Project Rainbow Bee Eater (Near Kalannie, WA)
 - Converting wheat and straw waste to biochar and "biogas"
 - First unit to be commissioned early 2011; gas initially flared, then to be used in power generation (grid feed)
- Vales Point Demonstration Facility
 - Hosted at Vales Point PS
 - 1MWe scale, also to be commissioned early 2011
 - Feedstock testing and demonstrations



Pacific Pyrolysis

- Facilities for pyrolysis and gasification trials (incl gas production for power generation)
- Present projects underway include:
 - MOU for project development with Ballina Shire Council
 - MOU for project development with Norske Skog
 - MOU for project development with Transfield Services
 - Shortlisted for Victorian Government Sustainable Energy Pilot Demonstration Program grant
 - Tendered as part of consortium for Dunedin City Council project
 - Extensive participation in collaborative biochar research



Pacific Pyrolysis

Pyrolysis and gasification facilities:







C4Hr Demonstration Plant – Somersby NSW



BiGchar

- The BIGchar process is in essence, an updraft gasification one.
- However, gas production for power generation via gasengines is only seen as a feasible approach at the small scale, BIGchar are looking at other tehnology alternatives for larger-scale cogeneration.
- Currently, BIGchar are progressing on 3 full-scale biochar production sites to be commissioned this year.



AnthroTerra

- Provider of pyrolysis and torrefying equipment, biochar and related products such as Biochar Mineral Complexes
- The suite of technology scales includes:
 - Mobile equipment (150 kg/hr)
 - Relocatable equipment (350 kg/hr)
 - Fixed integrated or standalone plant (500 2000 kg/h)
- Byproduct gases from processing are combusted in process.
- Heat can be exported or utilised in external heat engine (eg ORC)
- Gas is not used in engines directly



AnthroTerra



Recent R&D Activities



R&D Activities

- Generally speaking, there is only a relatively small amount of research work being conducted on biomass gasification topics in Australia at present.
- There was some difficulty in obtaining responses from all the research institutions that were contacted for information.



University of Adelaide

- Extensive range of fluidized bed gasification equipment and test facilities (small to medium scale)
- Recent work has included:
 - Gasification trials on grape marc for the Australian Wine Research Institute
 - Fundamental experimental studies on gas properties and evolution vs bed materials for redgum wood chip and commercial wood pellet feedstocks

University of Adelaide



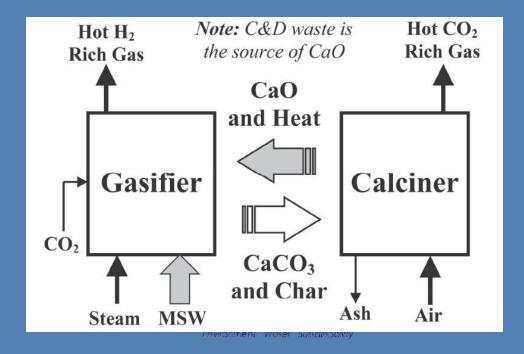






University of Newcastle

- Chemical looping gasification process under investigation
- MSW as feedstock, C&D waste (cement) as CO2 sorbent (CaO / CaCO₃)
- Work is in early-phase research stage



Other University Studies

- Griffith University study on whether gasification yield can be improved with the addition of coal to the biomass feedstock (ie co-gasification); fundamental study involving TGA testwork
- University of Sydney development of ceramic membranes (via chemical vapour deposition) for the selective permeation of hydrogen from the product gas (ie to produce a higher-purity hydrogen product stream)



CSIRO

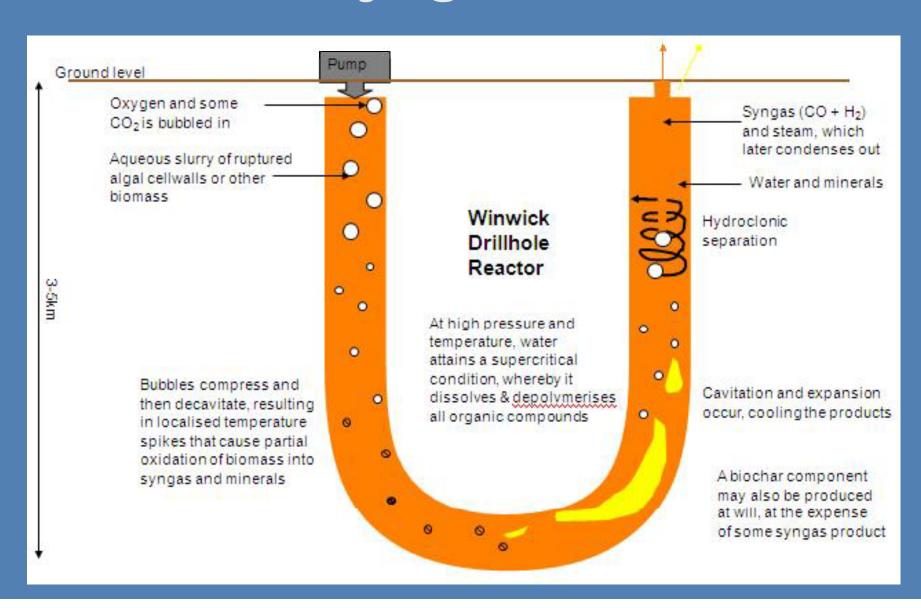
- Recent biomass gasification work at CSIRO occurred via a number of different activities in various business units:
- DAFF funded project: "Assessment of the environmental and economical opportunities and constraints associated with bioenergy production from forest biomass resources in two prospective regions of Australia"
- The study included techno-economic modeling of a range of bioenergy scenarios, two of which included a gasification step:
 - Biomass to liquids via gasification and synthesis (F-T)
 - Biomass gasification to electricity
- Externally-funded study for Melbourne Water including economic assessment of a scenario where algal biomass was gasified to produce electricity.
- Some fundamental experimental studies involving volatile yields and intrinsic char reactivity at a variety of heating rates (QCAT) with visiting researcher from UBC

Winwick Drillhole Concept

- Includes a supercritical fluid gasification process utilising drillholes to provide containment and develop the high reaction pressures necessary (due to height change).
- Part of a suite of technology elements for renewable energy and chemicals production from biomass under development by a private individual (Sev Clarke)
- Currently at conceptual / patent stage.
- Requires staged test-work to prove concept.
- R&D / commercialisation partners sought.



Winwick Syngas Production



Drivers and Incentives



Drivers and Incentives

- Key drivers in Australia are
 - the Large Scale Renewable Energy Target (41000 GWh/a by 2020).
 - A possible future carbon price
 - Increasing costs of landfilling that serve to encourage diversion opportunities
 - Funds and grant schemes (though there is nothing specifically targeting the bioenergy sector, funds targeting regional development, innovation, emissions reductions, reduced energy use, waste minimisation, farm and forest industry etc are all fair game)
- Victoria is the only state that has feed in tariffs for bioenergy (1 for 1 at up to 100 kWe)
- RECs may be generated from bioenergy processes

In Conclusion

- No commercial biomass gasification plant currently operating in Australia.
- Some projects "in the pipeline" which may yield commercial biomass gasification installations in the near future.
- Limited activities in biomass gasification research in Australia at present.
- No funding "specific" to the bioenergy sector, but the activity fits within a number of sectors for which funding schemes exit...
- It is likely a combination of avoided waste costs plus income from energy production will be the key drivers for bioenergy processes such as gasification in the near to medium term.



Websites

http://www.esenergy.com.au/

http://coskata.com/

http://www.syngas.com.au/

http://intogreen.com.au/

http://www.plasma-wr.com/

http://www.renewdunder.com/

http://www.gasificationaustralia.com/

http://www.corkys.net.au/

http://www.thecrucible.com.au/

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http://www.bigchar.com.au/

http://anthroterra.com.au/



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