

# Task 33 Workshop "Small scale gasification for CHP" 02.-04. May, Innsbruck, Austria

Task33

Gasification of Biomass and Waste



***CMD ECO20: a small-scale combined heat and power system at early commercialization based on gasification and syngas conversion in an ICE***

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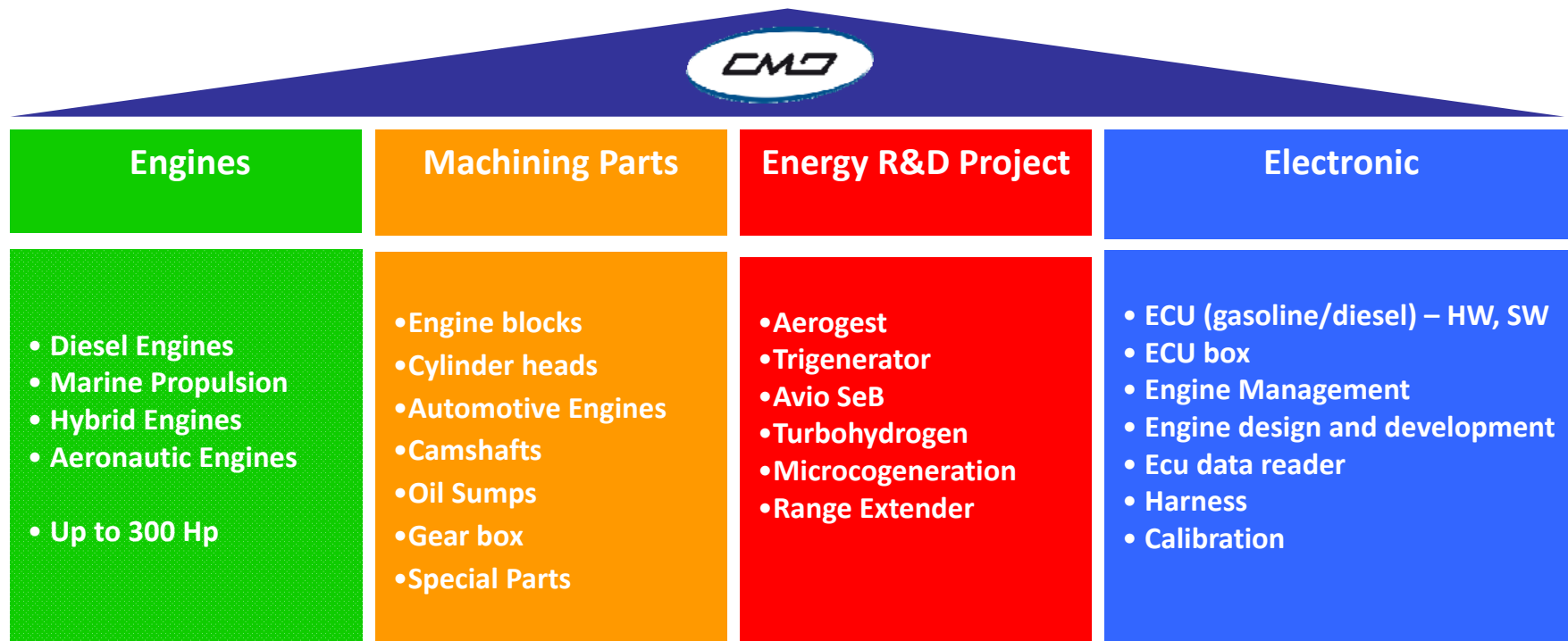


A **LONCIN** COMPANY

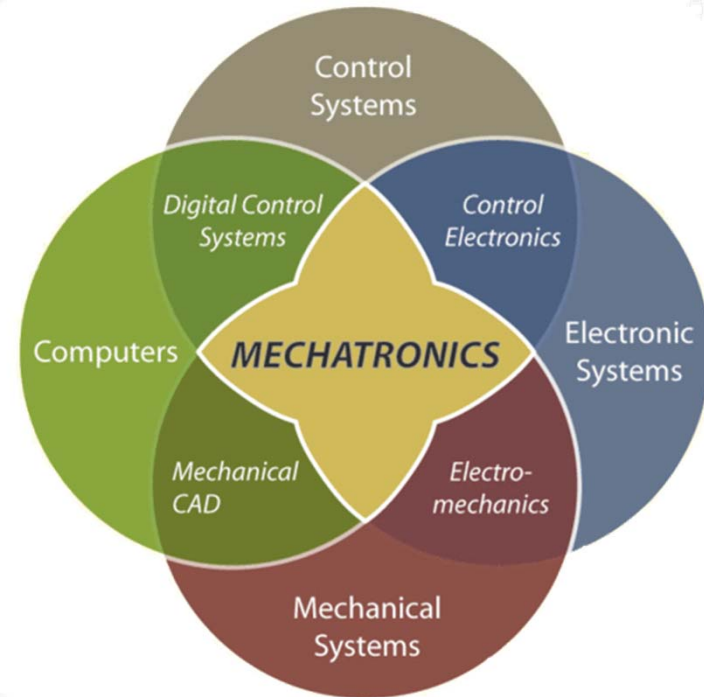
**Costruzioni Motori Diesel is a dynamic, goal-oriented engineering company  
offering a complete range of services  
within the internal combustion engine industry**

# Business Units - Products & Applications

CMD has operated on the market since 1971 providing a full range of engineering, production & commercial services “from concept to market”



# CMD within a NETWORK: Global Engineering Support and Main Clients



# CMD today

**Via Pacinotti 2  
81020 San Nicola La Strada (CE)**



**Atella 2 Nucleo Industriale Valle  
di Vitalba Loc. Cartofiche – 85020  
Atella PZ**



**Atella 1 Nucleo Industriale “Valle di  
Vitalba” 85020 Atella (PZ)**



**Atella 3 Nucleo Industriale “Valle di  
Vitalba” 85020 Atella (PZ)**



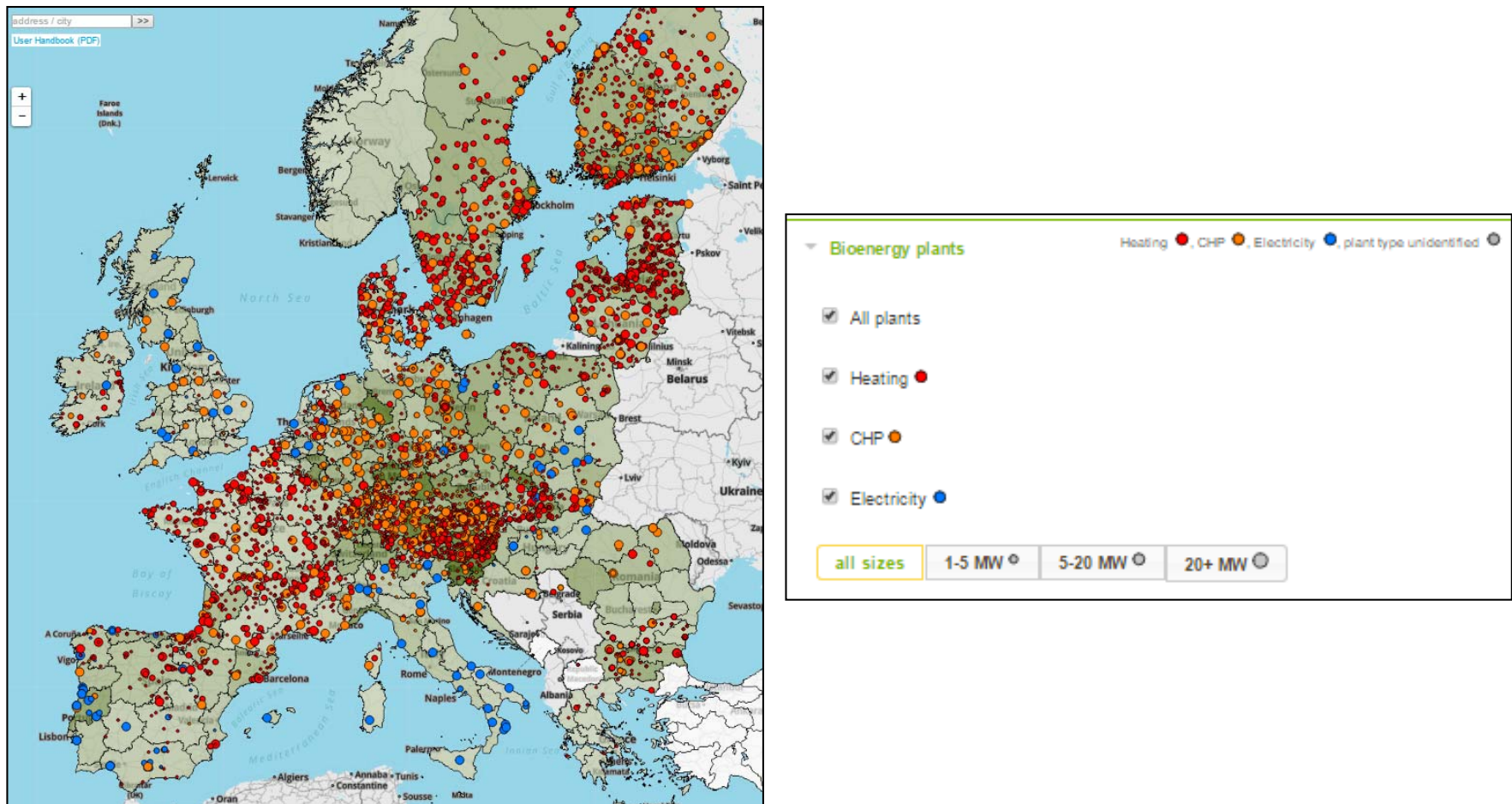
# ENERGY



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# Bio-energy plants in EU

In the present energy scenario, bio-energy plants fuelled with biomass are within technologies strongly incentivized in the European Union (EU) to increase the energy supply to remote districts by using locally available renewable sources.

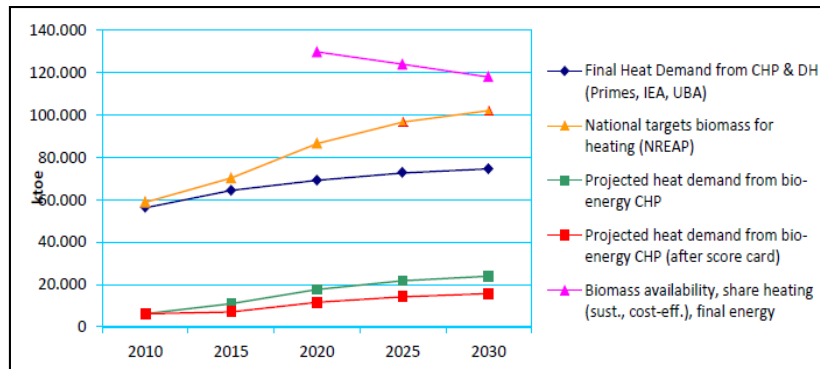


Source: <http://www.basisbioenergy.eu/basis-gis.html>

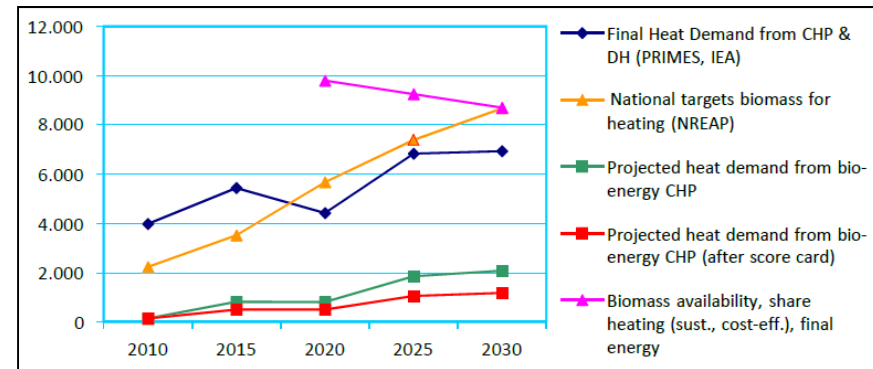
# Potential Bioenergy scenario

Interesting is the implementation potential for bio-energy CHP in the 27 EU Member States (MS) and in Italy, as well as the sales prospective scenario of mCHP systems in the residential and SME & Collective sector until 2030

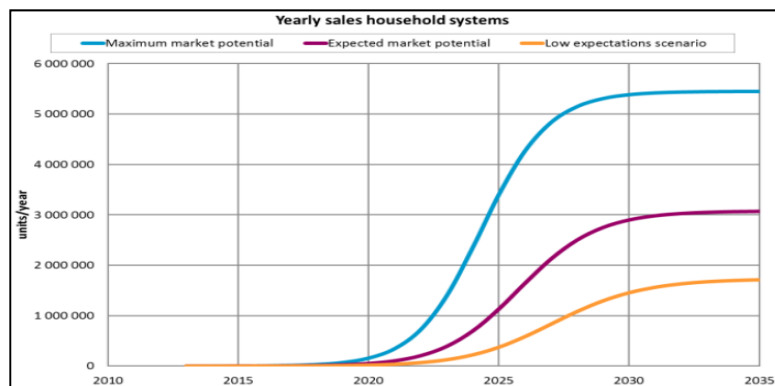
*Bio-energy CHP potential analysis EU-27*



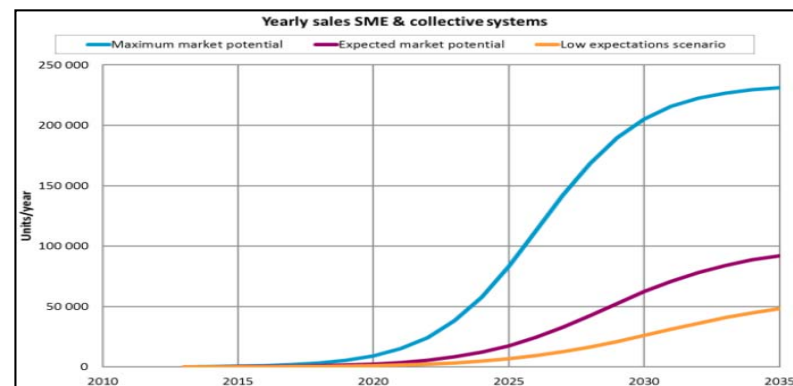
*Bio-energy CHP potential analysis in Italy*



*Sales potential scenario of mCHPs in the residential sector in EU*

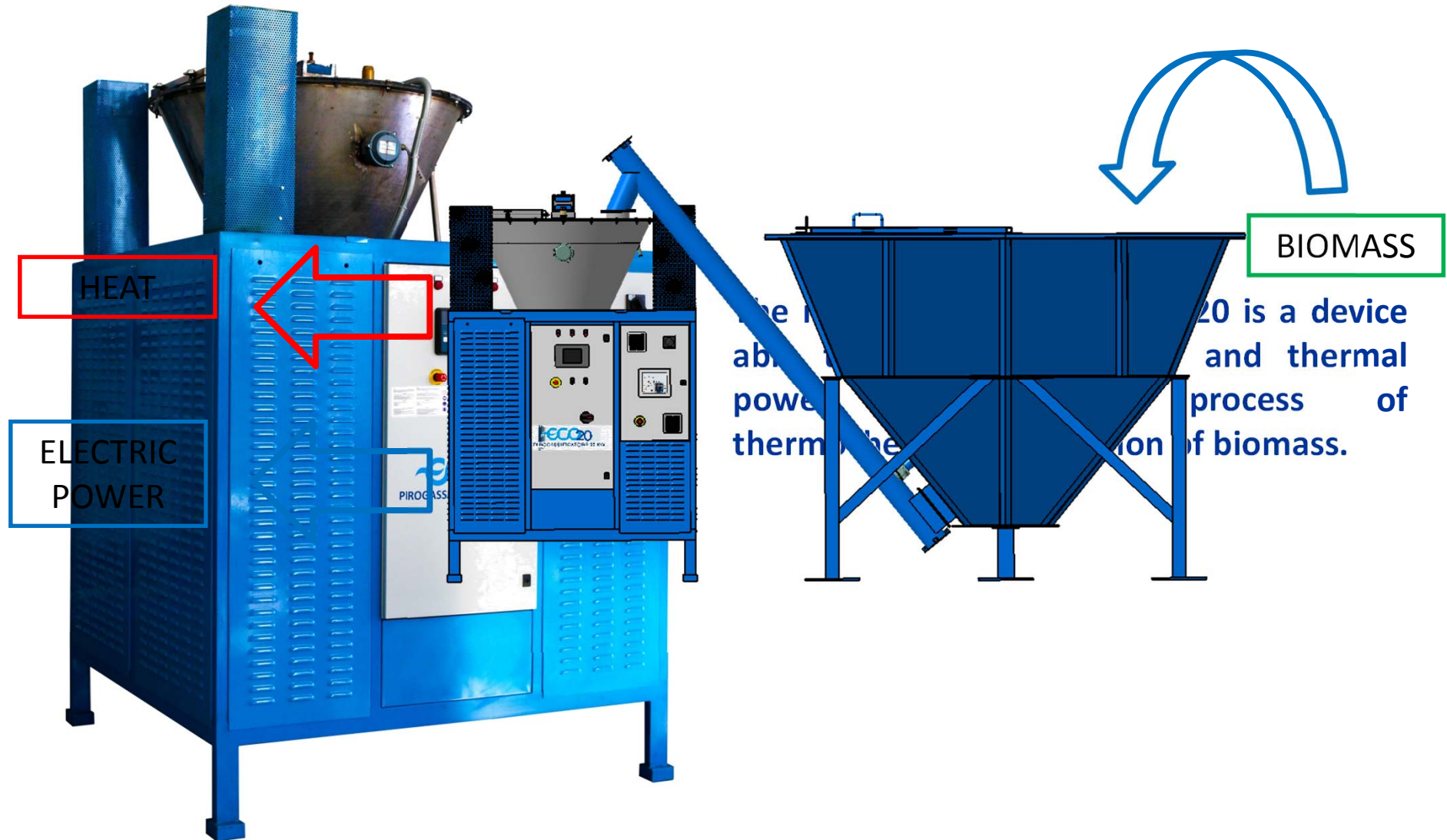


*Sales potential scenario of mCHPs in the SME & Collective sector in EU*





# CMD ECO20



## CMD ECO20 : general specifications

Nominal Electric Power	20 kWe <sub>p</sub>
Nominal Thermal Power	40 kW <sub>t</sub>
Output voltage	400 V
Frequency	Three Phase 50 Hz
Mass flow rate biomass (kg/h)	22
Specific consumption (kg/kWh)	1.1
Volumetric flow rate syngas (Nm <sup>3</sup> /h)	54
Height	300 cm
Width	180 cm
Length	180 cm
Weight	1600 Kg
dB a 7m	67dB

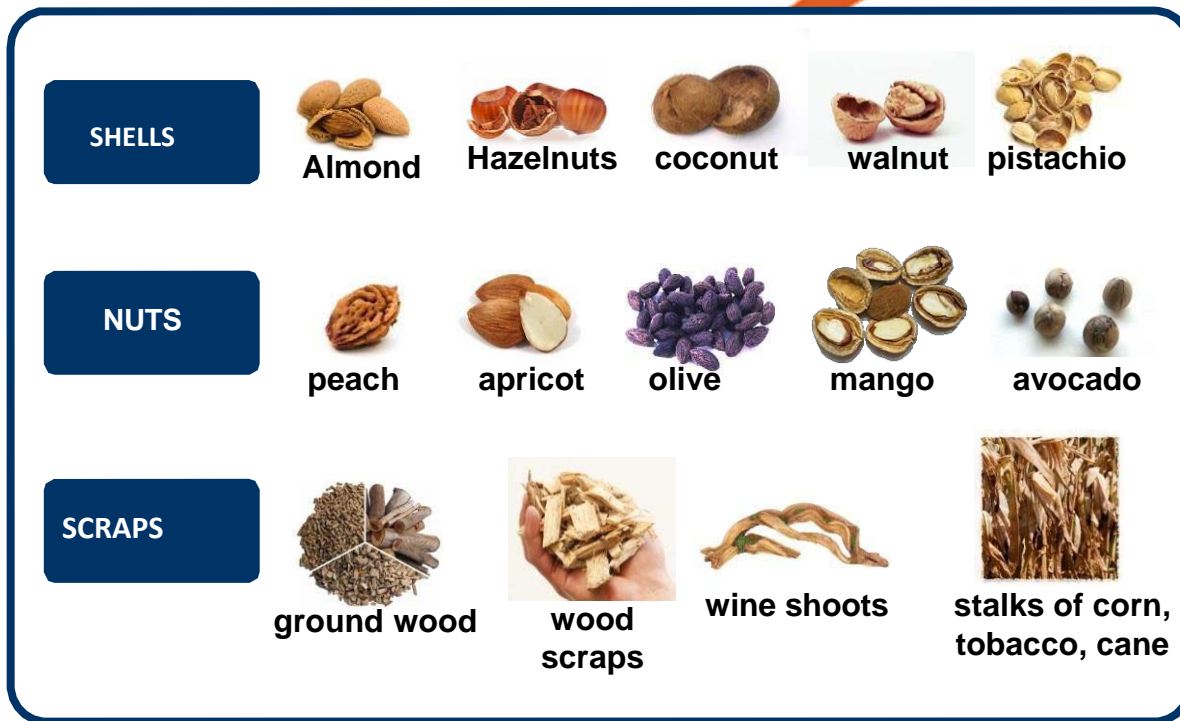


# CMD ECO20 for a circular economy

Today ECO 20 processes wood chips, but aim of the company is the future use of biomasses to be chosen from a big family of products or by-products of the wood and agro-food industries.

Up to now more than 13 kind of biomasses were tested in several mixtures.

The handling systems are designed for biomass size category G30 and moisture content up to 20%.



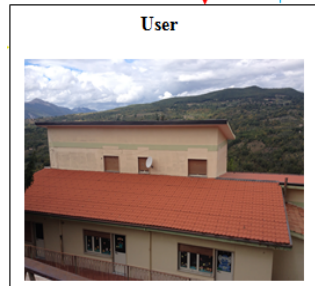
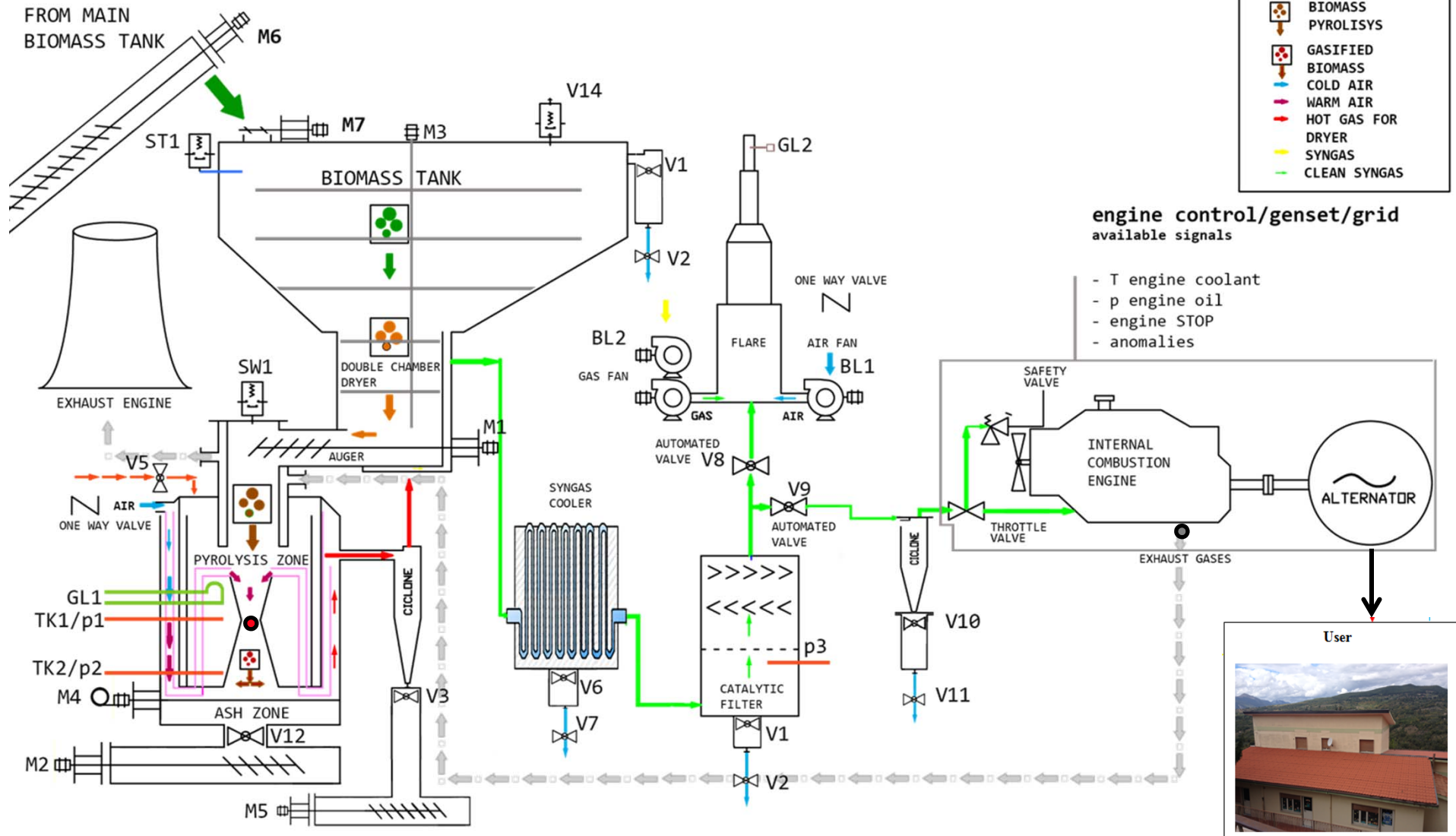
# CMD ECO20

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# CMD ECO20: system layout

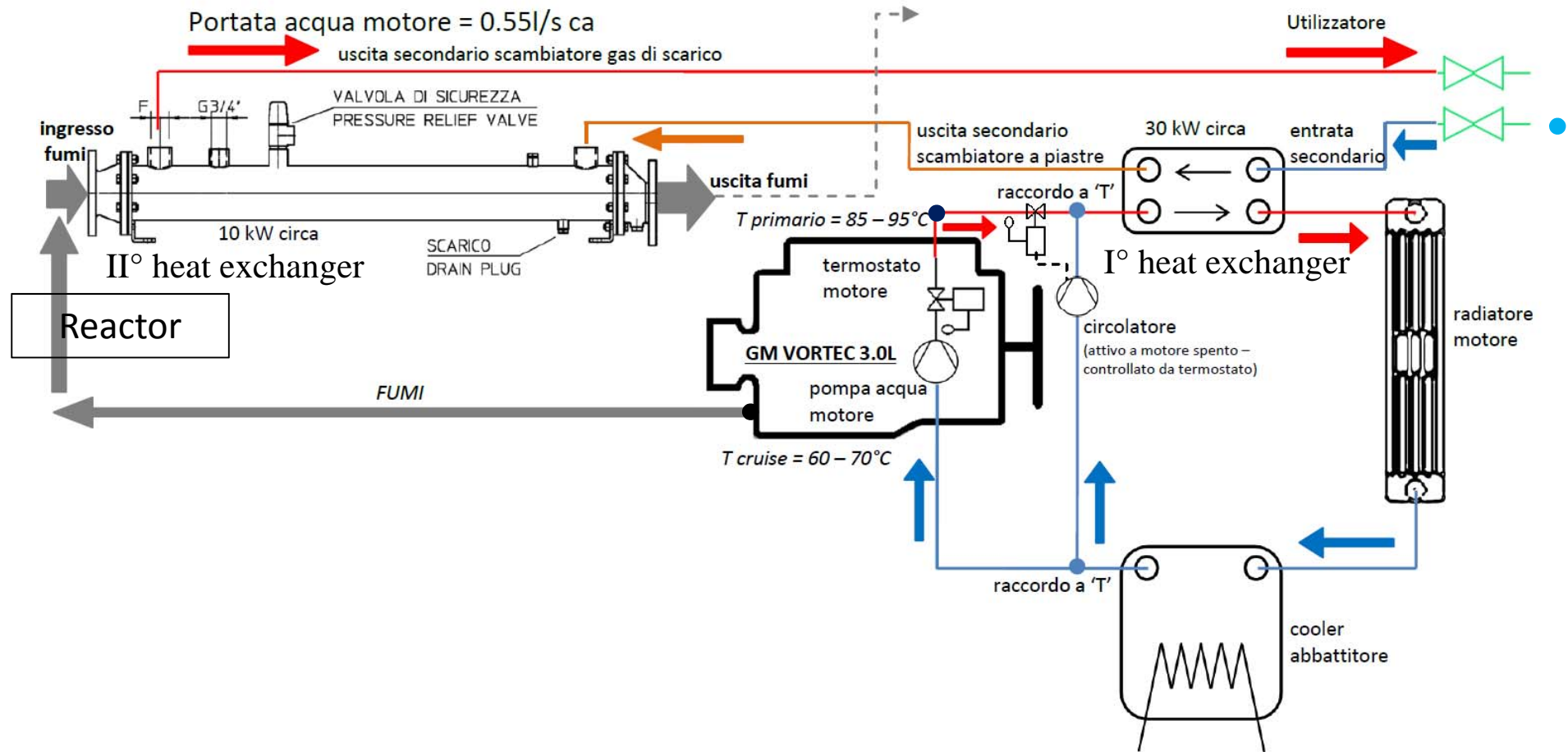
## Electric energy generation





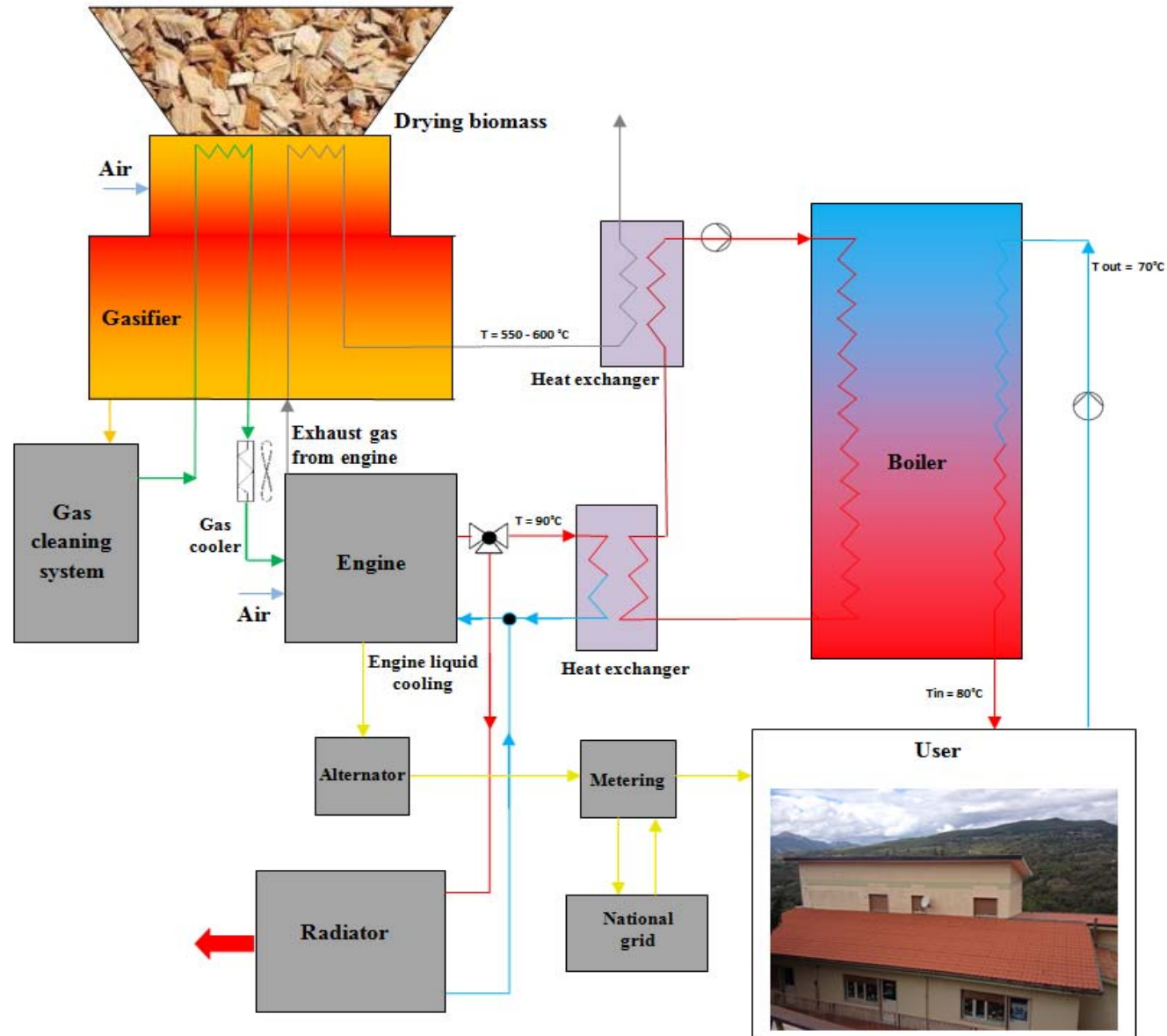
# CMD ECO20

## Waste heat recovery for thermal energy generation



# CMD ECO20

## Typical configuration for electrical and thermal energy supply



# CMD ECO20 System: experimental characterisation

## Proximate and ultimate analyses of woodchip

Proximate analysis (% w/w d.b.)	Moisture content	Volatile Matter		Fixed Carbon		Ash content
		13.74		78.69		20.80
Ultimate analysis (% w/w d.b.)	C	H	O	N	S	Cl
	46.60	5.08	47.76	0.04	0.015	0.009



The analysis of the syngas samples was performed by a gas chromatograph HP 5890 Series II using a capillary column PLOT CARBOXEN 1006 (30 m x 0.53 mm x 0.5 mm).

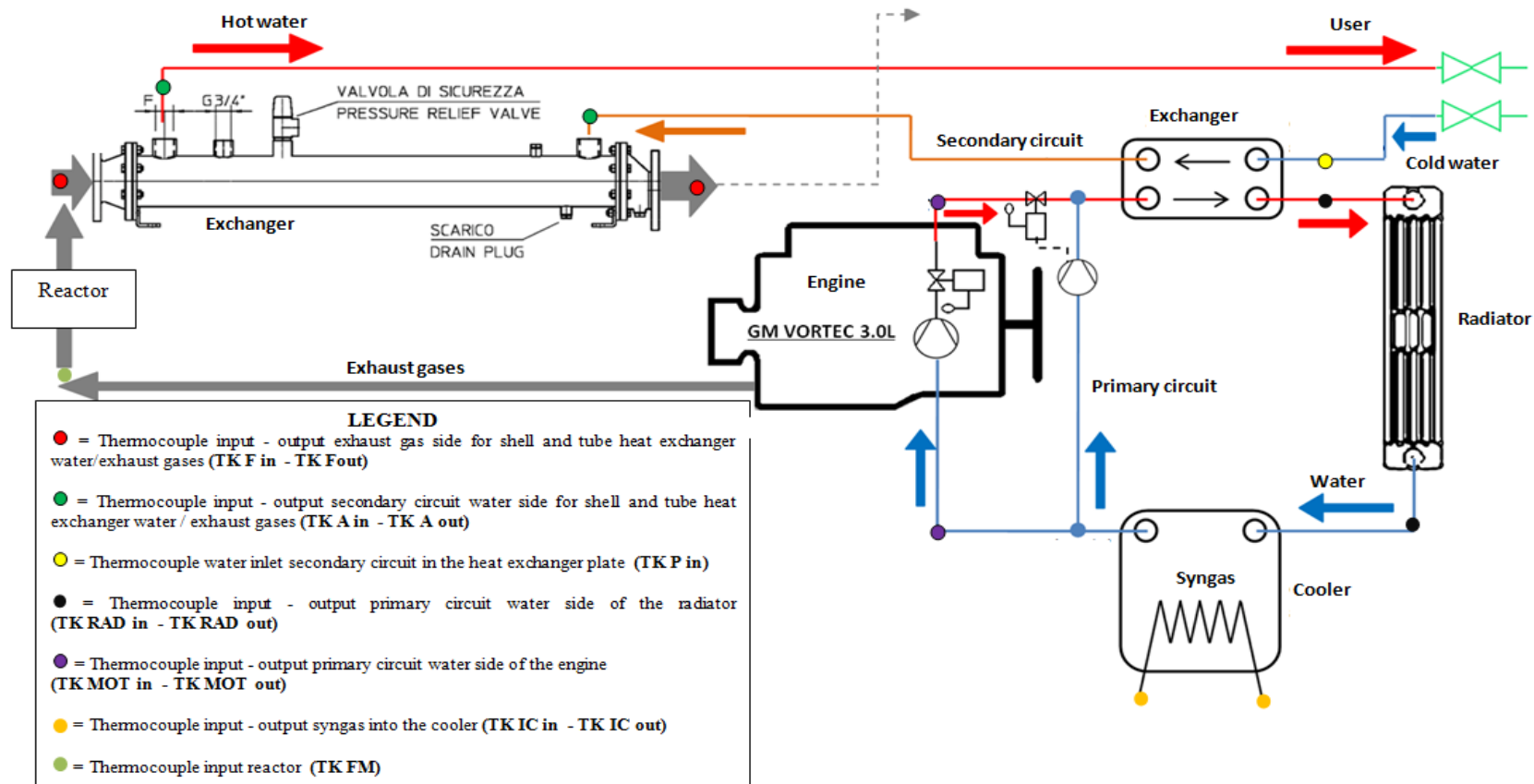
## Syngas composition for 4 collected samples

	Test 1	Test 2	Test 3	Test 4	Mean value
H <sub>2</sub> %	11.8	13.4	14.0	14.1	13.32
N <sub>2</sub> %	66.1	61.7	59.8	59.1	61.67
CO %	12.5	14.1	14.2	15.1	13.97
CH <sub>4</sub> %	1.0	1.2	1.5	1.5	1.3
CO <sub>2</sub> %	8.5	9.5	10.4	10.2	9.65
C <sub>2</sub> H <sub>6</sub> %	0.1	0.1	0.1	0.1	0.1



# CMD ECO20 System: experimental characterisation

With reference to the thermal layout, 12 thermocouples were mounted to measure temperature in various sections and to evaluate the thermal energy fluxes through the shell and tube and plate heat exchangers, the radiator, the cooler and the engine

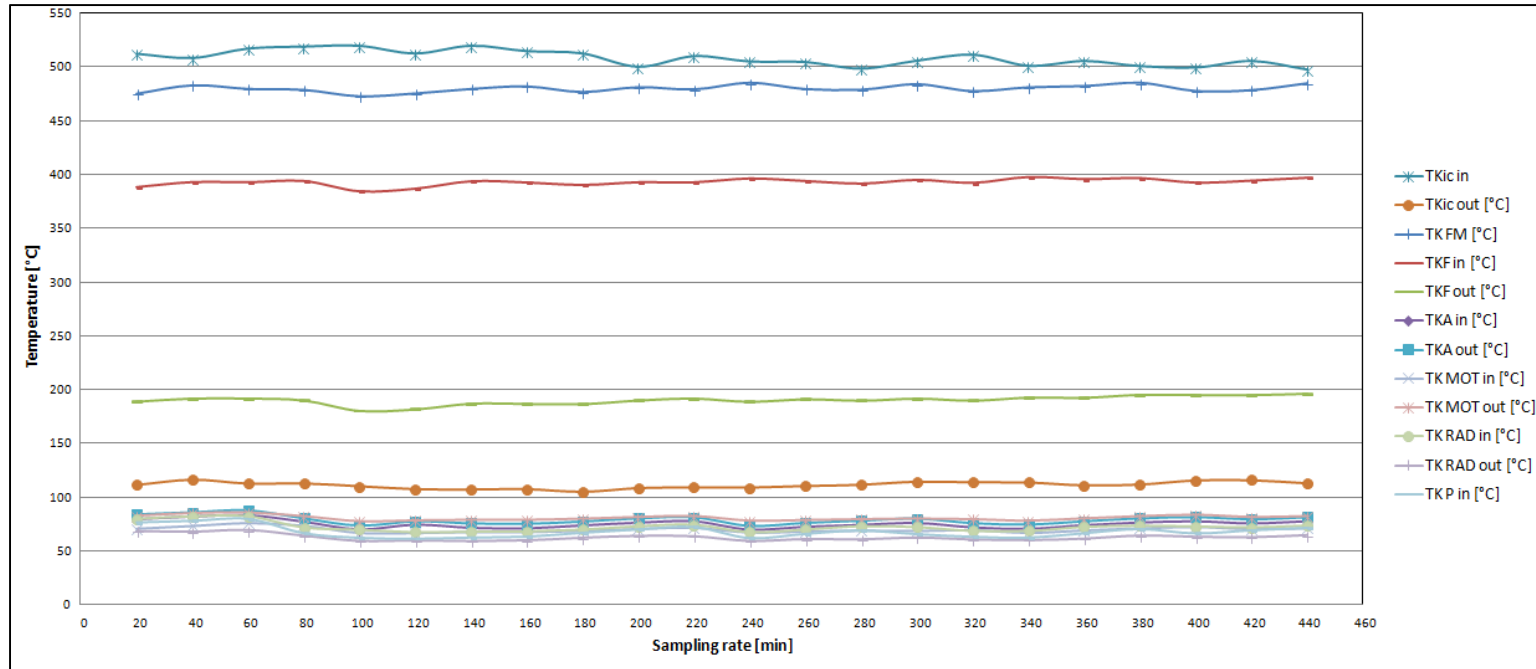


Thermocouples type 12-K-600-114-1,5-2I-3P2LD/X1295-1 Mad mineral insulation and Digital thermometer (Two K-type) were used.

The accuracy of Digital thermometer in the range 0°C - 1000°C is  $\pm (0.4\% \text{ reading value} + 2^\circ\text{C})$ .

# CMD ECO20 System: experimental characterisation

## Temperatures in a typical campaign of measurements

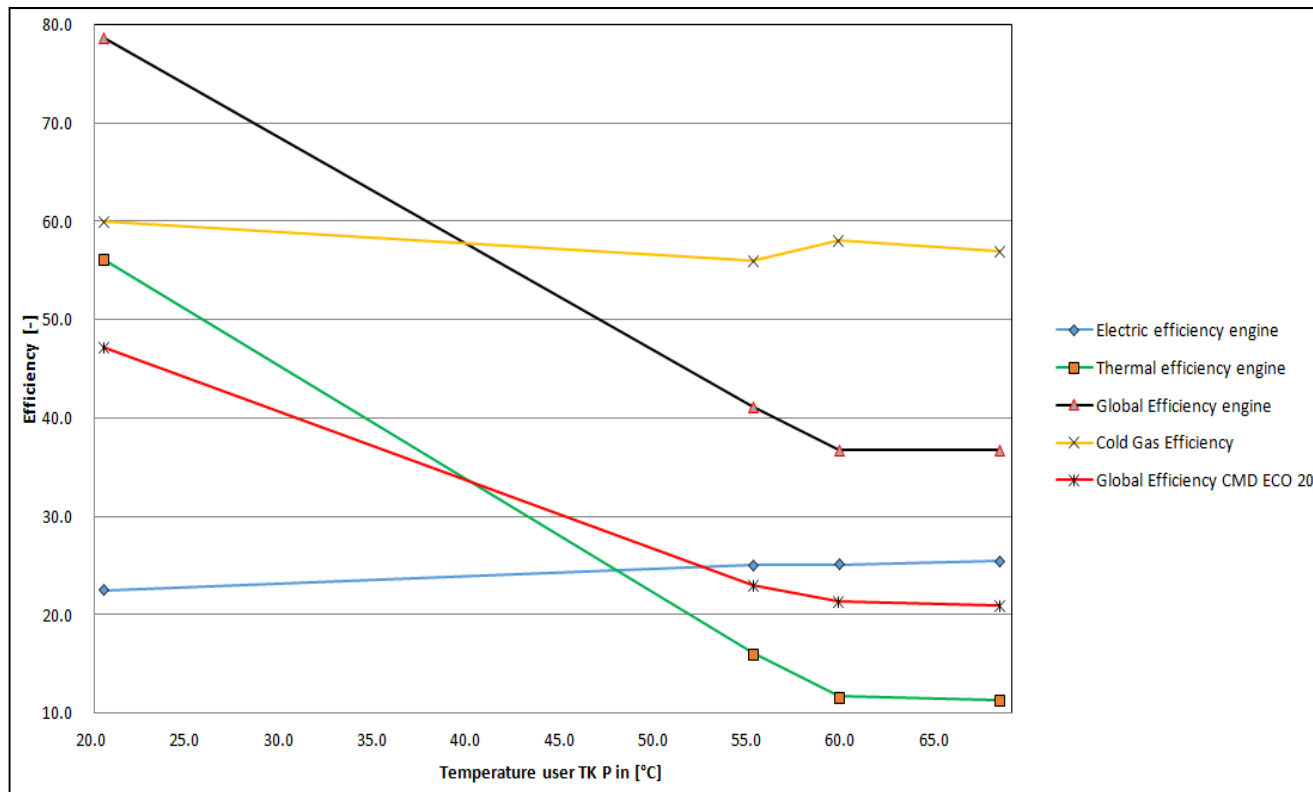


	$T_{Kic\ in}$ [°C]	$T_{Kic\ out}$ [°C]	$T_{KFM}$ [°C]	$T_{KF\ in}$ [°C]	$T_{KF\ out}$ [°C]	$T_{KA\ in}$ [°C]	$T_{KA\ out}$ [°C]	$T_{KMOT\ in}$ [°C]	$T_{KMOT\ out}$ [°C]	$T_{KRAD\ in}$ [°C]	$T_{KRAD\ out}$ [°C]	$T_{KP\ in}$ [°C]
<b>Max value</b>	519.60	179.00	507.00	423.50	212.40	83.20	90.80	76.50	86.10	82.10	69.50	80.20
<b>Average value</b>	470.20	111.03	480.56	390.42	184.91	70.67	75.87	63.17	75.61	67.68	55.33	63.22
<b>Min value</b>	388	39.20	440	352.80	61.10	31.30	35.20	41.80	63.50	25.10	25.70	20.10
<b>Uncertainty</b>	2.08	2.58	0.85	0.92	1.32	0.45	0.48	0.58	0.34	0.78	0.66	0.85



# CMD ECO20 experimental characterisation

When the user's temperature decreases, the Global Efficiency of CMD ECO 20 increases because the Cold Gas Efficiency of the reactor and the Electric Efficiency of the engine remain approximately constant while the Thermal Efficiency of the engine increases.



The effect of different users' condition on electrical and thermal efficiency was investigated.

4 cases were studied:

a)  $T_{KP in} = 68.35 [^{\circ}C]$

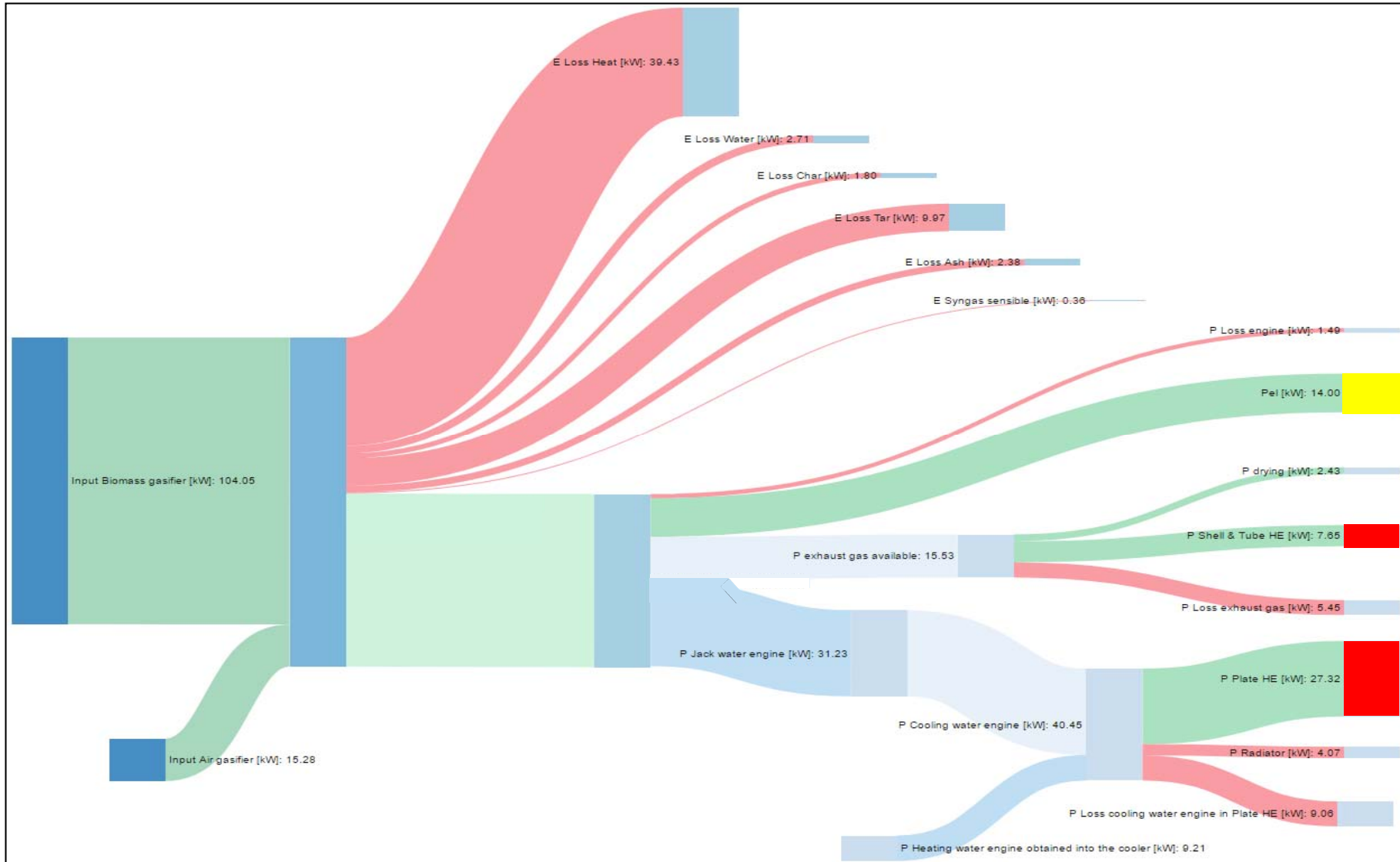
b)  $T_{KP in} = 59.76 [^{\circ}C]$

c)  $T_{KP in} = 55.20 [^{\circ}C]$

d)  $T_{KP in} = 20.50 [^{\circ}C]$

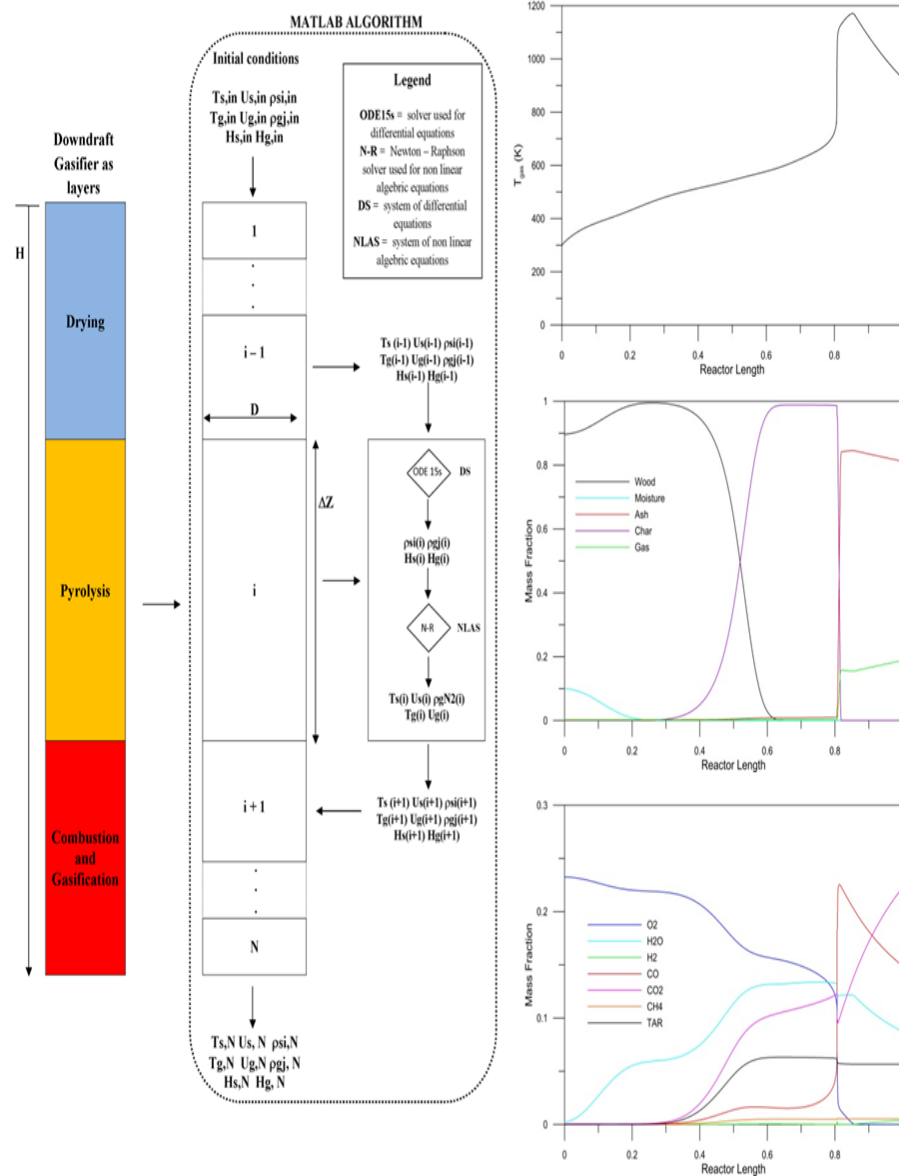
# CMD ECO20 System: experimental investigation

In conclusion, on the basis of the performed measurements, the overall energy balance of the system was derived as reported in the Sankey diagramm of Figure below (case d).

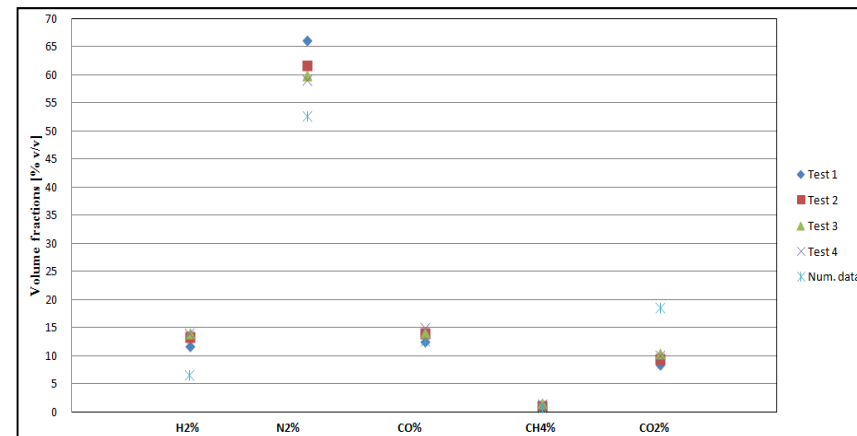
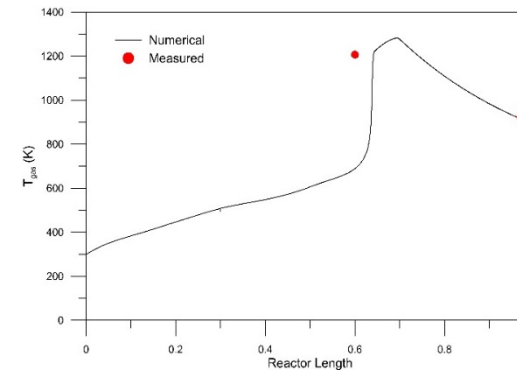


# CMD ECO20 System: numerical model

A 1D phenomenological model of the gasifier was developed and validated on experiments



Reactor Diameter	0.3 m
Gasifier Length	0.825 m
Biomass flow rate at inlet	22 kg/h
Equivalence ratio	0.35
1 <sup>st</sup> Thermocouple position - Temperature	0.49 m – 1206.5 K
2 <sup>nd</sup> Thermocouple position - Temperature	0.8 m – 923.15 K



# Conclusions (1)

## Actual

$P_{el} = 15 \text{ kW}$  (average value)

$P_{th} = 35 \text{ kW}$  (average value)

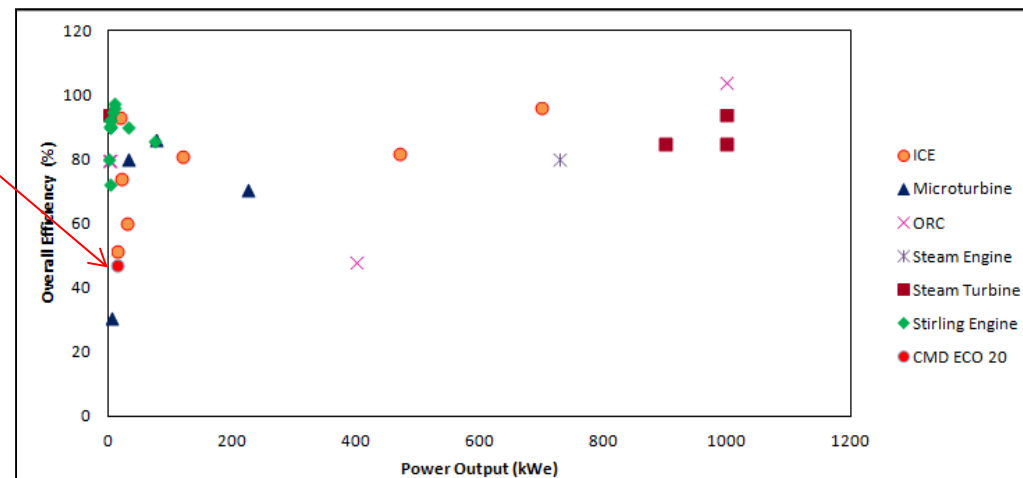
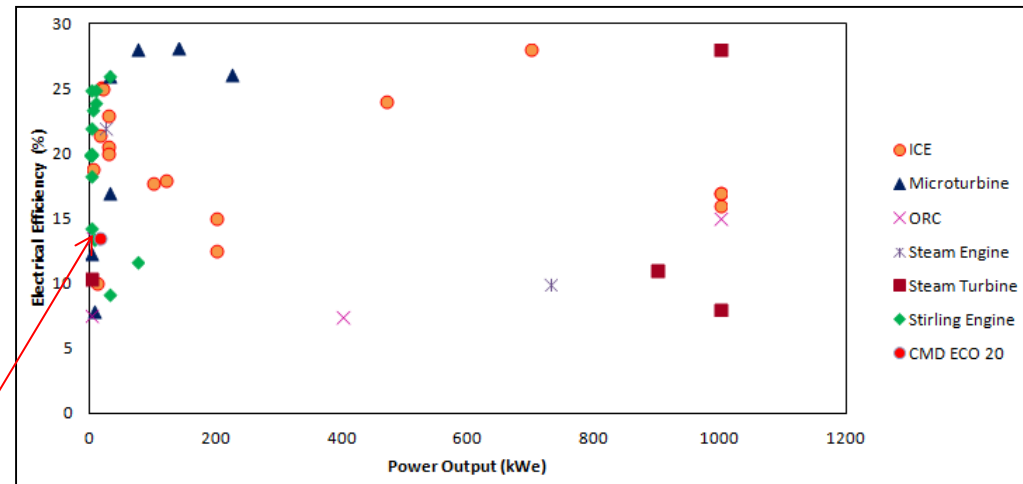
$CGE = 60 \%$  (average value)

$\eta_{el} = 13.5 \%$  (average value)

$\eta_{th} = 33.72 \%$  (average value)

$\eta_{glob} = 47.22 \%$  (average value)

CMD ECO 20



# Conclusions (2)

## After improvements

$P_{el}$  = 20 kW (average value)

$P_{th}$  = 40 kW (average value)

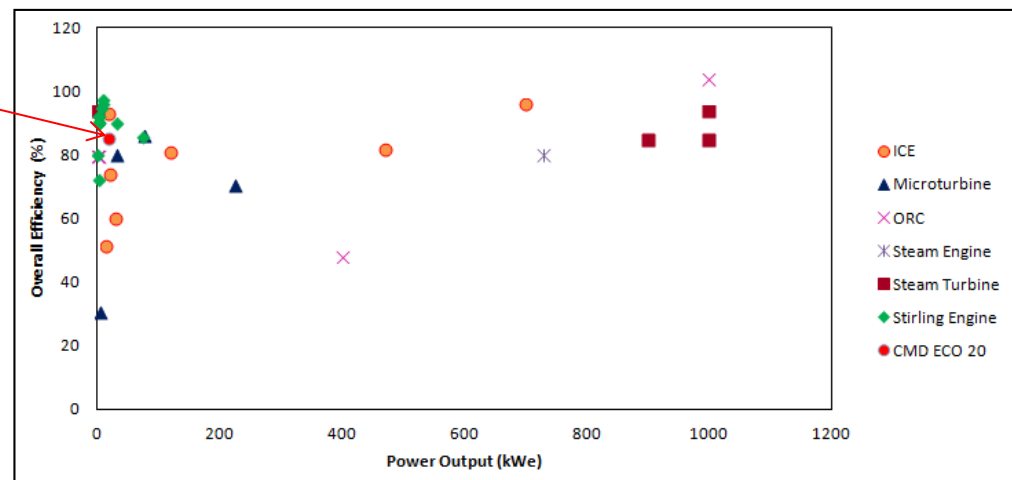
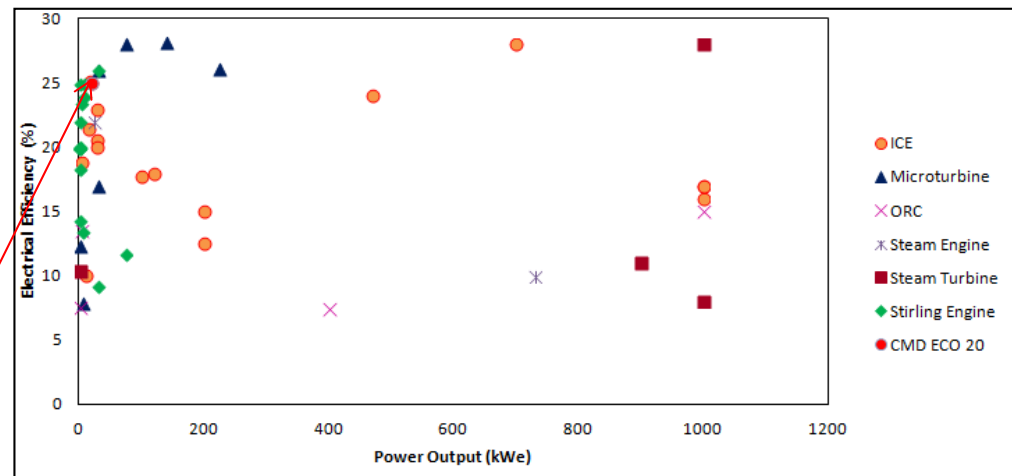
CGE = 85 % (average value)

$\eta_{el}$  = 25 % (average value)

$\eta_{th}$  = 60 % (average value)

$\eta_{glob}$  = 85 % (average value)

CMD ECO 20

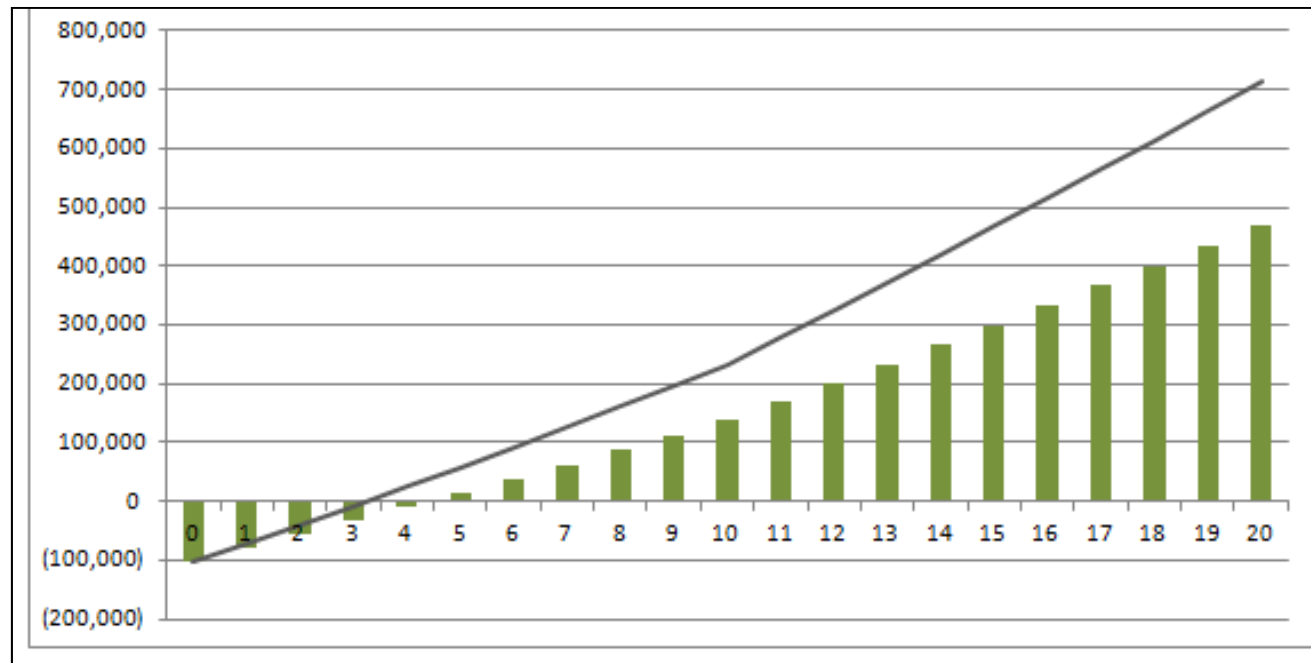




## Conclusions (3)

### Work hypothesis:

- Average production Pel = 15 kWe and Pth = 35 kWth;
- Cost of investment 100'000 €;
- Operating time 6500 h/year;
- Woodchip requirement 22 kg/h;
- On the basis of Italian incentive, revenue 0.247 €/kWhel (DM 6 luglio 2012 and DM 23 giugno 2016);
- Self-consumption thermal energy produced (100%);
- Return Of Investment 5 years.



## Conclusions (4)

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**Though the system is in a first phase of development research, it is ready to be marketed.**

**The system installation has several advantages, including:**

- to be used in mountain and rural areas where electrical supply is difficult;**
- modular units (2 units can produce 40 kWe and 80 kWth);**
- different types of biomass can be exploited.**



**THANK YOU**

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