## IEA Bioenergy

Status report on thermal gasification of bimass and waste 2019 Dr. Jitka Hrbek

## Annex 6

Other gasication technology - Non operational, historical (project cancelled before 2012), cancelled, stopped while under construction, deconstructed, idle, on hold

|  | Owner | Project name | Country | Page |
| :--- | :--- | :--- | :---: | :---: |
| NUON/Vattenfall | Wood co-gasification in IGCC | NL | 2 |  |
| RWE Essent | Wood gasifier Geertruidenberg | NL | 3 |  |

## IEA Bioenergy

| Project name | Wood co-gasification in IGCC |
| :--- | :--- |
| Project owner | NUON/Vattenfall |
| Status | Non operational (shut down) |
| Start up | 2006 |
| Country | The Netherlands |
| Buggenum |  |
| Type | TRL 9 Commercial |
| Technology | Bther gasification technology (cofiring) |
| Raw Material | Power (electricity) |
| Output 1 Name | 30 MWel in 253 MWel coal plant |
| Output 1 Capacity | NUON/Vattenfall |
| Partners | NUON operates a 253 MWe coal gasification plant in Buggenum <br> (the former Demcolec Power station). It is an Integrated <br> Gasification Combined Cycle plant (IGCC) with Shell entrained <br> flow gasification technology and Siemens gas turbine. After <br> several successul biomass co-gasification trials with biomass <br> input up to 30 wt\%, the plant has been modified to co-gasify 30 <br> wt\% wood on a continuous basis. New biomass storage and <br> feedings systems were put into operation in spring 2006. Since <br> 2007, the plant has been operated with approximately 10\% <br> (energy) biomass. In 2011, activities were started to increase <br> the co-firing share to 50\% or more. In 2013 it was decided to <br> close down the installation, due to low energy prices and <br> relatively high cost of operation of the plant. |
| www.nuon.com |  |
| http://www.nuon.com/company/core-business/energy- |  |
| generation/power-stations/buggenum/ |  |

## IEA Bioenergy

| Project name | Wood gasifier Geertruidenberg |
| :--- | :--- |
| Project owner | RWE Essent |
| Status | idle |
| Start up | Netherlands |
| Country | Geertruidenberg |
| City | TRL 9 Commercial |
| Type | Other gasification technology |
| Technology | Waste wood, RDF |
| Raw Material | 150.000 t/y |
| Input Capacity | Power (electricity) |
| Output Name | 34 MWel |
| Output Capacity | At the Amer Power Station in Geertruidenberg, a CFB gasifier <br> plant has been constructed to produce gas as fuel for the Amer-9 <br> Technology Brief <br> 600 MWe pulverized coal power plant, which is operated as large <br> CHP plant. The project originally was to be started in 2000. The <br> 83 MWth gasifier is to convert about 150,000 t/y demolition wood, <br> replacing 70,000 t/y of coal. The gasifier is a low-pressure Lurgi <br> CFB operating at 750 - 850 C. Originally, the raw gas was to be <br> cleaned from particles, ammonia, and tars before entering the <br> coal boiler. This has been modified to the much simpler system <br> where the raw gas is partially cooled to approximately 450C and <br> particulate reduction by cyclones. During commissioning, practical |
| problems mostly related to the fuel supply system. After |  |
| modifications and successful trials in 2005, the gasifier had to be |  |
| stopped. In the Dutch interpretation of the European WID (Waste |  |
| Incineration Directive), the complete coal-fired plant was |  |
| identified in December 2005 as waste incinerator because of the |  |
| demolition wood fired gasifier. This situation has been solved |  |
| November 2006 by allowing wood gas on the national "white list" |  |
| of clean biomass fuels under certain conditions related to the |  |
| concentration of 9 heavy metals. The gasifier typically operates |  |
| 5000 h per year. |  |

