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Fluidized Bed Gasification and Combustion of Biomass

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CHAPTER 1 Introduction



IHI Corporation Profile



Established:	1853 (164 th Anniversary in 2017)
Capital:	107.1 Billion JPY (0.9 Billion USD)
Employees:	29,659
Affiliated companies:	84 (in Japan) 175 (in Overseas)
Net sales:	1,486.3 Billion JPY (12.6 Billion USD)

--Information is on consolidated basis and is corrected as of March 2017--



The First Steamship Built by Japanese Private Company – "Tsu-un maru". "Ishikawajima Hirano Shipyard"



(Year end March, 2017)

Global Network Overseas Office Olobal Subsidiary Company

IHI Business Areas



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Introduction

- IHI has developed the technologies for reduction of CO₂ emissions. An effective approach is biomass utilization.
- 100% biomass fuel utilization has been realized by IHI Fluidized Bubbling Bed boiler (FBB) and Circulating Fluidized Bed boiler (CFB) technology.



 Moreover, from the successful boiler technologies, Twin IHI Gasifier (TIGAR®) has been developed for both coal and biomass gasification to be utilized for various applications – chemical production, power generation, methanation, etc. 100% biomass gasification and co-gasification of lignite and biomass has been achieved.

CHAPTER 2 Biomass fuels in IHI's experience



Examples of Biomass



CHAPTER 3

Biomass combustion and gasification technologies





IHI's products line-up on biomass utilization technologies





mostly delivered in 1970's and early 1980's

IHI's experience in biomass



Bark



Bagasse



Waste wood



Palm waste

Co- combustion ratio of biomass 100% (Bagasse / Palm waste) In the commercial units

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IHI's experience in biomass



Coffee Grounds LHV: 8.8 MJ/kg Moisture: 60%

Without support firing

Co- combustion ratio of biomass 100% (Coffee grounds) In the commercial units

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Fluidized Bubbling Bed Boiler (FBB) Features of Biomass Fired FBBs





Circulating Fluidized Bed Boiler (CFB) Experience of Biomass Fired CFBs

Deliver to	Oji Paper Co., Ltd Tomakomai Mill	Nippon Paper Group, Inc. Ishinomaki Mill	Tokuyama Corp. Tokuyama Works	Nippon Paper Group, Inc. Iwakuni Mill	Nippon Daishowa Paperboard Yoshinaga Co., Ltd
Evaporation	260 t/h	180 t/h	310 t/h	180 t/h	180 t/h
Steam Condition	12.35MPa∕569℃	8.33MPa∕505°C	10.3MPa∕541℃ ∕541℃	10.3MPa∕505℃	10.6MPa∕513℃
Fuel	RPF/Coal/Paper Sludge /Bark/Waste Tire /Wood Tip	Wood Tip/RPF/Coal /Paper Sludge /Factory Waste	Coal/Waste Tire /Palm Waste	Wood Tip/RPF/ Coal/Waste Tire /Waste Plastic	Wood Tip/Pruned Wood Coal/RPF
Completed in	2004	2006	2008	2008	2008
			Atachorage arbeitage		
Remarks	First Biomass CFB/High Steam Temp.	Compact Arrangement	First CFB with RH		

IH

Circulating Fluidized Bed Boiler (CFB) Characteristics of IHI's CFB

Furnace

- ✓ High combustion efficiency
- Simple furnace temperature control

Open type bottom

 Furnace bottom is open bottom type and it can easily discharge foreign materials such as nails included in waste wood and bead wires included in waste tire.





Bead wires from waste tire Nails from waste wood **Examples of discharged foreign materials**



Round cyclone

High collection efficiency



External heat exchanger

 ✓ External heat exchanger can recovers the heat while avoiding corrosion problem on hot heating elements due to chlorine in Biomass.



Circulating Fluidized Bed Boiler (CFB) On-going CFB project for FIT business

Establishment of company to operate biomass power plant

IHI has partnered with eight investment-partner companies to establish Nanatsujima Biomass Power Company, a company that will operate the largest woody biomass power plant in Kagoshima, Japan. Commercial operation will be started on November, 2018.

Through its involvement in the operation of the power plant that uses a feed-in tariff, IHI aims to expand into a life cycle business that includes operation and maintenance.



Circulating Fluidized Bed Boiler (CFB) Overview of Nanatsujima biomass Power Plant

Specification

- ✓ Generator Output : 49 MW(Gross)
- ✓ Boiler Type : CFB with external heat exchanger
- ✓ Boiler Capacity : 175 t/h
- ✓ Steam conditions : 10.3MPa, 538°C (Turbine inlet)



Fuels

- ✓ Palm Kernel Shell (PKS) : 100% firing (Imported)
- ✓ Woody pellet
- ✓ Woody chip
- : ~50% firing (Imported)
 - : ~ 5% firing (Domestic thinned wood)



PKS



Woody pellet



Woody chip







IHI's experience in biomass



Woody chip



Woody pellet



Co- gasification ratio of biomass 100% (Woody biomass) In the pilot plant 100% (Woody biomass)

In the prototype plant

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Twin IHI Gasifier (TIGAR®)

TIGAR[®] development process needs numerous facilities. In order to commercialize, each test plant from Lab to Prototype scale serves different purposes.



operation and 1000

operation achieved !

hours continuous lignite

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Twin IHI Gasifier (TIGAR®)

Principle of TIGAR



3D Model



OPERATION CONDITION

- ✓ Atmospheric pressure
- \checkmark Low temperature

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Twin IHI Gasifier (TIGAR®)



Research & Development – 6TPD Twin IHI Gasifier (TIGAR®)

CHP: Combined Heat and Power Plant



In the 6tpd pilot plant, 30kW power generation from biomass gasification using gas engine has successfully carried out.

Research & Development – 6TPD Twin IHI Gasifier (TIGAR®)

SNG: Synthetic Natural Gas

The clean syngas from TIGAR[®], after gas cleaning unit as tar reformer, could be utilized to produce synthetic natural gas (SNG) by methanation process and supply the SNG to existing city gas infrastructure.

R&D ITEMS

- Development of highly effective tar reformer
- Development of methanation process for syngas



In the 6tpd pilot plant, SNG production from biomass gasification has successfully carried out.

Research & Development – 6TPD Twin IHI Gasifier (TIGAR®)

Actual Carbon conversion of each kind of biomass compare with coals





6T/D Pilot Plant TIGAR® Yokohama Japan

*Results of lab scale experiments and simulate to 6TPD pilot plant

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% Actual Carbon Conversion

Research & Development – 50TPD Twin IHI Gasifier (TIGAR®)

Demonstration of prototype TIGAR®

Purpose of 50T/D Prototype TIGAR[®]

- Check the maintenance durability in long operation (Total 4,780 hr operation) using Indonesia lignite and biomass.
- Confirmation of TIGAR performance and reliability, and reflect in commercial plant engineering.
- Demonstration of TIGAR gasification technology for future clients.

50T/D Plant specification

Coal feed rate	50T/D (as received, 43% moisture)
Syngas output	1,800m ³ N/h-dry
Steam generation	4.5t/h (2.0MPaG, 513deg.C)
Site area	100m×80m





Research & Development – 50TPD Twin IHI Gasifier (TIGAR®)

Demonstration of prototype TIGAR®



Research & Development – 50TPD Twin IHI Gasifier (TIGAR®)

- Biomass gasification test
- ✓ Stable gasification of 100% biomass was successfully achieved. (Approx. 300hr)
- ✓ After the test, feedstock was changed from biomass to lignite smoothly while operating.



Woody pellet Lignite

CHAPTER 4 Conclusion



Conclusion

- IHI has contributed to develop technologies for the reduction of CO2 with biomass utilization.
- Various kinds of biomass can be utilized effectively by IHI's suitable combustion and gasification technologies at its optimum in both economic and technical.
- IHI is pursuing the realization of the further innovative and advanced technologies in the clean energy for the sustainable society future.

Thank you for your kind attention ! ご清聴を感謝します!



TIGAR[®] FEATURES

PROVEN DESIGN & MANUFACTURING

CFB EXPERIENCE

- Rich and long in CFB Experience through Boiler manufacturing.
- 1200 TPD capacity of CFB commercialized since 1992
- 100-1000 TPD/unit are available



HIGH QUALITY MANUFACTURING

 IHI owns factories in Japan (Aioi) & Indonesia (PTCF)

MULTI-FEEDSTOCK

- Many kinds of feedstock have been approved.
- Lignite, sub-bituminous, biomass
- Coarsely size are available with no pre-treatment required
- Feedstock changeable during non-stop operation







LOW CAPEX & OPEX

CONVENTIONAL EQUIPMENTS

- Conventional feeding system
- Easy spare parts ordering & consumables

EASY O&M

OPERATION UNDER ATMOSPHERIC PRESSURE & LOWER TEMPERATURE (800-900°C)

- No high grade material required
- Simple feeding of coal & biomass without special feeding system
- No N₂ feeder required results in no N₂ contamination in syngas
- Easy training & familiarization for operators

