



IEA Bioenergy Workshop

Task 33



Novel gasification with bio-thermochemical coupling technology

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Gasification in TJU and TJC



1 Brief introduction of background

The Paris Agreement and double carbon



United Nations

Climate Action

International policy

The Paris Agreement

To tackle climate change and its negative impacts, world leaders at the UN Climate Change Conference (COP21) in Paris reached a breakthrough on 12 December 2015: **the historic Paris Agreement**.

The Paris Agreement provides a durable framework guiding the global effort for decades to come. It marks the beginning of a shift towards a **net-zero emissions world**. Implementation of the Agreement is also essential for the achievement of **the Sustainable Development Goals**.

China policy

Double carbon target

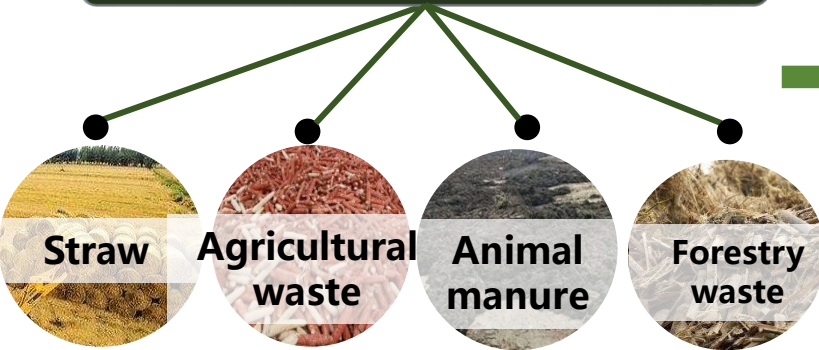
General debate of the 75th session of the United Nations General Assembly on 22 September 2022.

“China will enhance national independent contribution, adopt more effective policies and measures, strive to reach **the peak of carbon dioxide emissions** by 2030, and strive to achieve **carbon neutrality** by 2060.”

Biomass solid waste scale in China

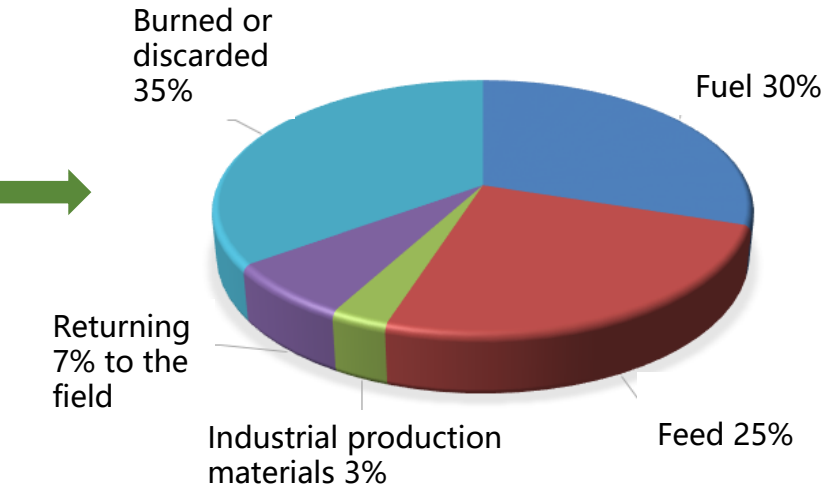


Agroforestry biomass



- High moisture content
- High solids content
- High organic matter content
- Rich in nutrient elements
- Relatively high calorific value

In 2020, the total was 3.047 billion tons

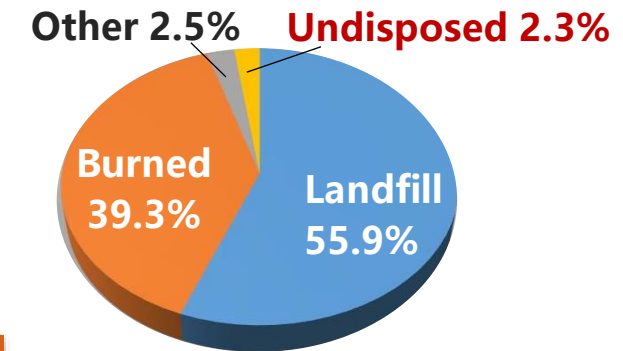


Industrial biomass waste



- Concentrated production with large yields
- Multiple sources
- High moisture content
- Heavy metal elements

In 2020, the total was 650 million tons



- Biomass is the best choice for developing **sustainable clean energy** because of **its rich nutrition** and **relatively high calorific value**;
- In China, biomass is **diversified** and **abundant in yield**, but its utilization efficiency is **relatively low**;
- Then there is an urgent need for effective disposal means to reduce environmental risks

Environmental risks from bio-wastes



Biomass solid waste (agricultural sources) simple combustion is repeatedly prohibited



"Neighborhood avoidance effect" in MSW incineration



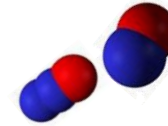
PM2.5
Soot/Dust



Pathogen
Microorganisms



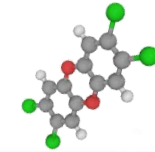
Antibiotics



NOx



Heavy
Metals

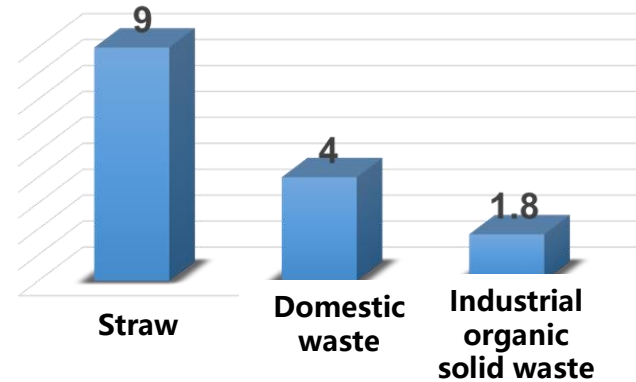


Dioxins



How to deal with biomass solid waste (industrial sources)

Annual production of biomass solid waste (Billion tons/year)

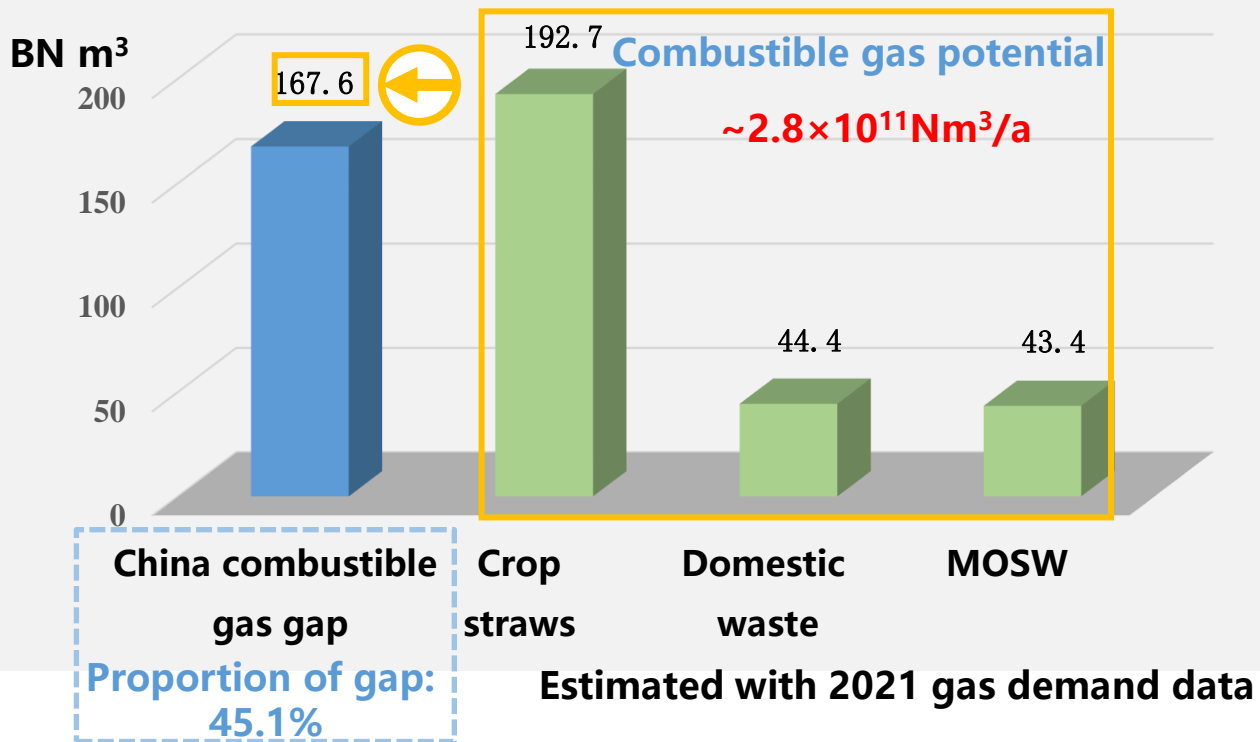


Clean treatment of biomass solid waste is of great significance to **environmental management and pollutant reduction**

Fuel gas demand for China



Comparison of combustible gas gap and biomass gasification potential



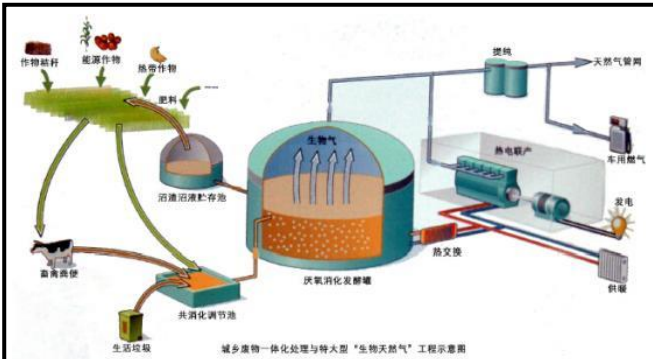
Biomass gasification can convert organic components into bio fuel gas under anaerobic or hypoxic conditions; Gasification will solve the problems of biomass/wastes gathering and incineration, reduce environmental pollution.

The gasification of biomass solid waste effectively supplements the fuel gas gap while environmental pressure, which promotes the realization of the “double carbon” target in China

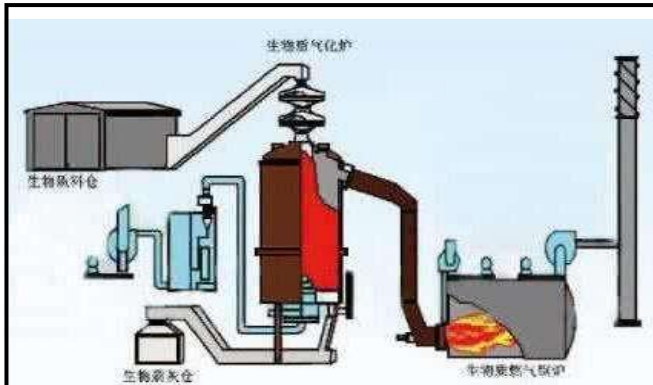
Novel gasification concept



Biomass conversion technology



Anaerobic digestion (AD)



Gasification (GS)

Advantages and disadvantages

High heat value methane
Good environmental benefits

Long process cycle
Low conversion efficiency
Residue problem of biogas residue

Short process cycle
Rapid production of oil, gas and carbon

Low gases quality
Limited applications
Blocked pipes by tar

Integration advantage

Conversion efficiency is improved

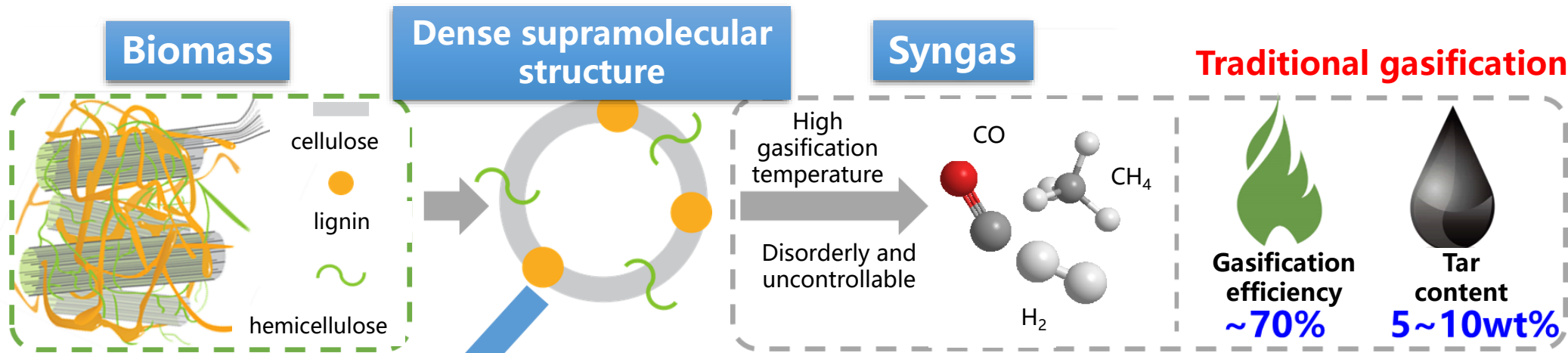
Biogas residue is further utilized

The tar content is reduced

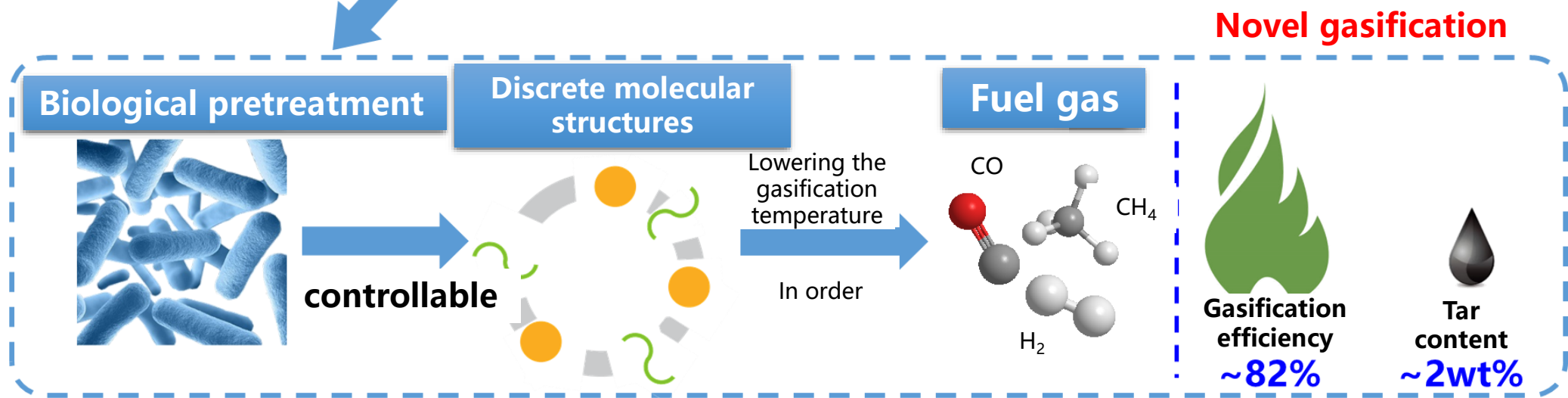
Gas applications are extended

Coupling process

Theoretical basis for novel gasification



Biological pretreatment of controllable degree
Effective depolymerization of biomass supramolecules



Novel gasification, which combines anaerobic fermentation with traditional gasification, has become a more promising way to utilize biomass energy

Crucial scientific issues



How much volatile matter is consumed by AD?

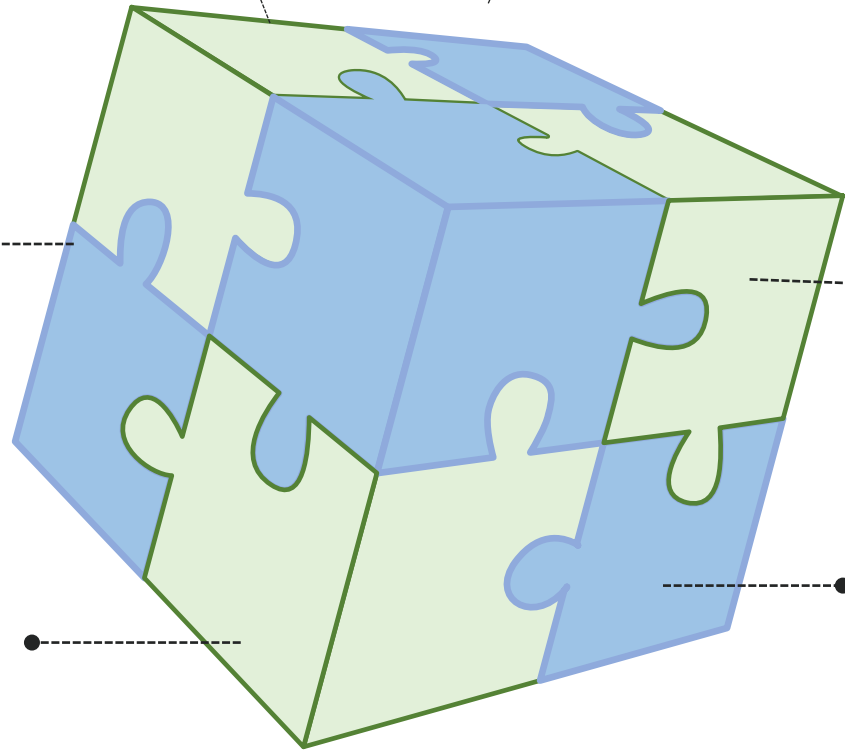
GS potential of biogas residue

Can AD intensity have a different effect on biomass GS?

Effects of AD on GS

How to achieve maximum energy recovery through AD and GS?

Novel process as controllable AD-GS



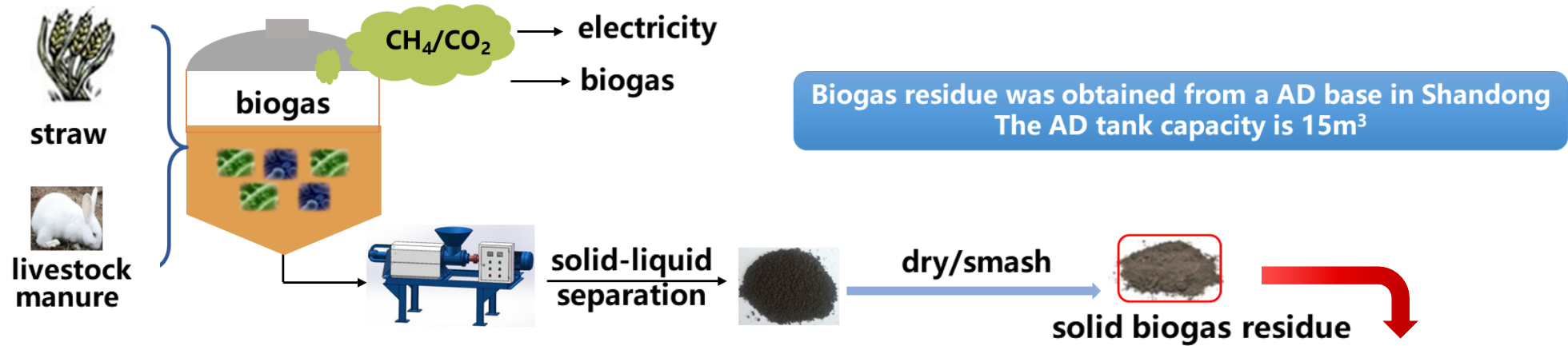


2 Research updates

2.1 GS potential of biogas residue



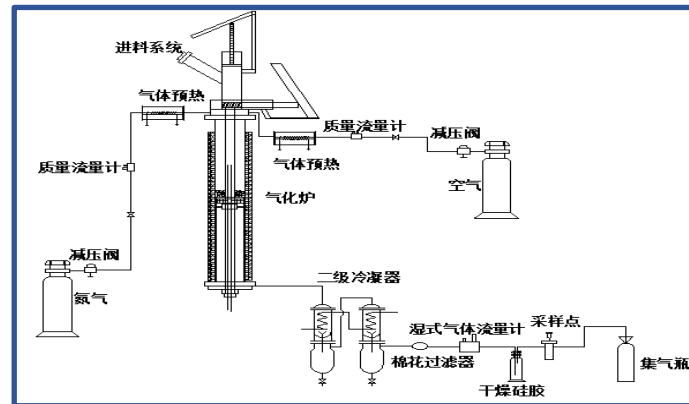
Materials and Equipment



Proximate analysis (wt%, ad)				Elemental analysis (wt%, ad)					LHV (MJ/ kg)
V	A	M	FC	C	H	O	N	S	
59.91	23.03	5.96	11.10	36.04	5.14	31.66	2.28	1.85	13.05



Fixed bed gasifier (600-800 °C)



Fixed bed air GS test system

Fixed bed gasifier

1. electric heating
2. inner diameter: 51.5mm, height: 78.5cm

Fixed bed air GS test system

1. feed system
2. gas supply system
3. gasifier system
4. tar collection system
5. GS gas collection system

2.1 GS potential of biogas residue

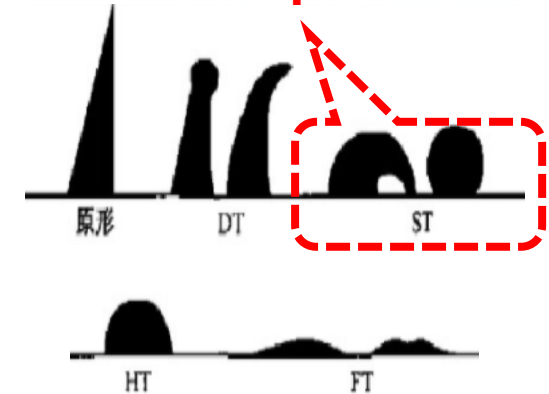


■ Ash fusibility of biogas residue GS

Ash fusion point of biogas residue

Characteristic temperature(°C)	Abbreviation	Biogas residue	Pine with bark (Gilbe et al., 2008)
deformation temperature	D _T	1151	1350
softening temperature	S _T	1180	1370
hemisphere temperature	H _T	1208	1380
flow temperature	F _T	1335	1450

Ash fusion point



(a)800°C,ER=0.25



(b)800°C,ER=0.26



(c)800°C,ER=0.28



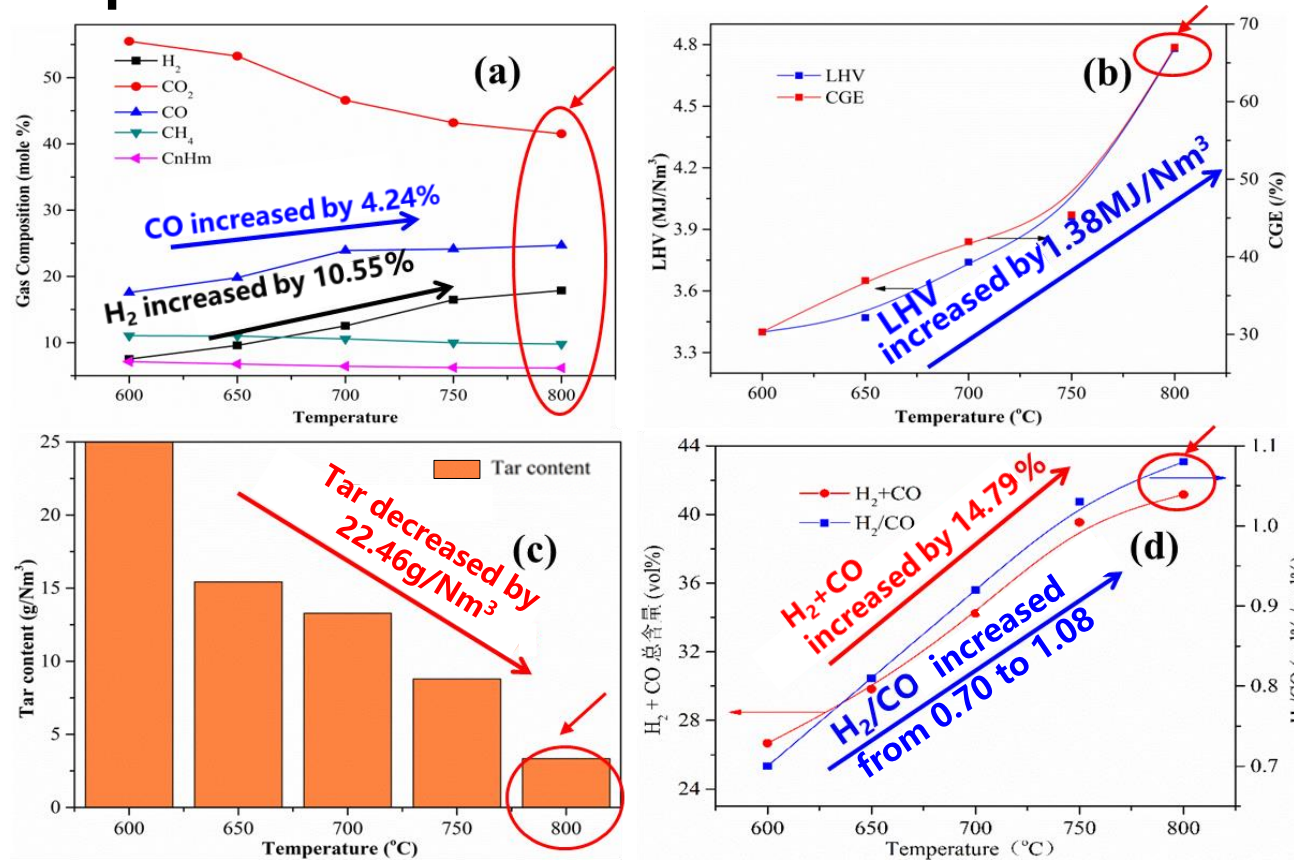
(d)800°C,ER=0.30

- Softening temperature (**1180°C**) of biogas residue is much higher than the maximum monitored temperature (**1000°C**) of oxidation section in **gasifier chamber**
- Biogas residue ash is soft, easy to pulverize; no slag is formed during air GS of at 600~800°C, then the process is **feasible**.

2.1 GS potential of biogas residue



Effect of GS temperature



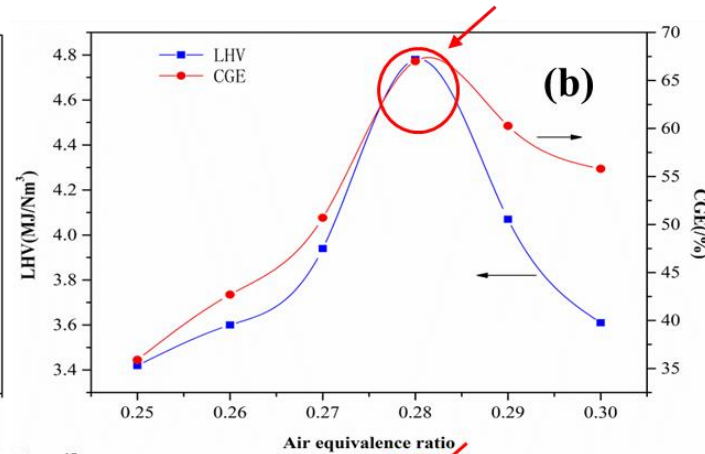
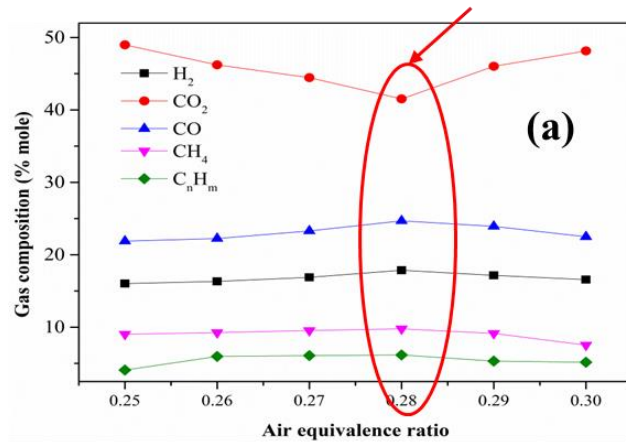
T=600-800°C
ER=0.28

- High temperature enhances **endothermic reaction**, promoting the formation of **combustible components** (H₂+CO)
- High temperature** enhances tar cracking and reducing tar content
- GS effect is best at **800°C**, LHV=4.78MJ/Nm³ CGE=67.01% Tar=3.34g/Nm³

2.1 GS potential of biogas residue

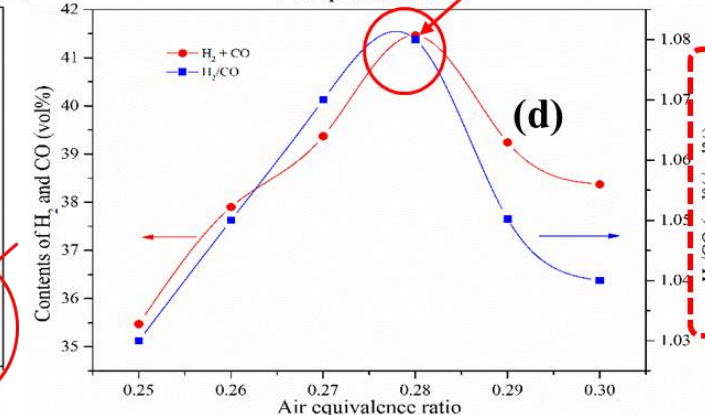
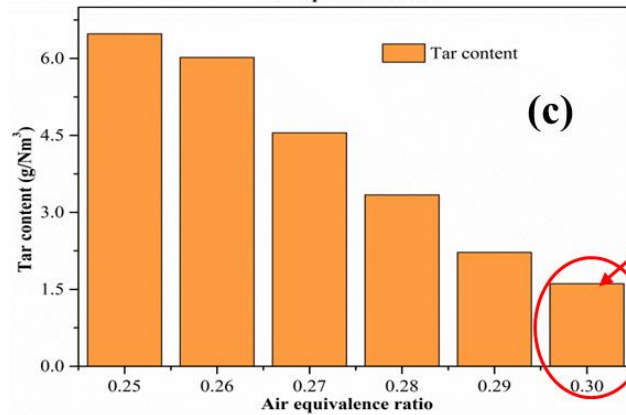


Effect of ER



$T=800^{\circ}\text{C}$
 $\text{ER}=0.25-0.30$

$\text{ER}=0.28-0.30$
 $\text{LHV}=4.78\text{MJ}/\text{Nm}^3$
 $\text{CGE}=67.01\%$
 $\text{Tar}=1.61\text{g}/\text{Nm}^3$



- $\text{H}_2/\text{CO} > 1$
- $\text{H}_2/\text{CO} = 1-2$, chemical synthesis
- **Cellulose degradation** and **lignin enrichment** improves the of H_2/CO (molar ratio) in biogas residue GS gas to some extent, which is significantly better than that of straw without AD

- The effect of ER on the GS characteristics of biogas residue is **nonlinear**. Appropriate ER is conducive to the formation of H_2 and CO , and maintain a high LHV.
- Furthermore, the increase of bed temperature brought by the increase of ER was conducive to the secondary cracking of tar, $\text{Tar}=1.61\text{g}/\text{Nm}^3$ (1/3 of conventional biomass)

2.1 GS potential of biogas residue



■ Physical and chemical properties of GS residue

Physical and chemical properties of GS residue of biogas residue

Char	Biogas residue GS	Switchgrass GS	Corn stover GS	Rice husk pyrolysis
BET surface area (m ² /g)	24.28	31.40	23.90	25.60
M (wt. %)	2.70	2.50	1.90	0.00
VM (wt. %)	10.81	10.30	5.50	12.80
Ash (wt. %)	49.54	53.00	54.00	51.30
FC (wt. %)	36.95	34.30	38.50	36.00
C (wt. %)	44.08	42.80	38.50	45.20
H (wt. %)	3.47	1.60	1.30	1.50
N (wt. %)	3.10	0.80	0.70	0.40
S (wt. %)	0.00	0.17	0.09	0.00
HHV (MJ/kg)	16.84	15.86	15.29	14.40

Comparison of inorganic components and heavy metals content of biogas residue GS ash with Chinese organic fertilizer standard (NY 525-2012, 2012)

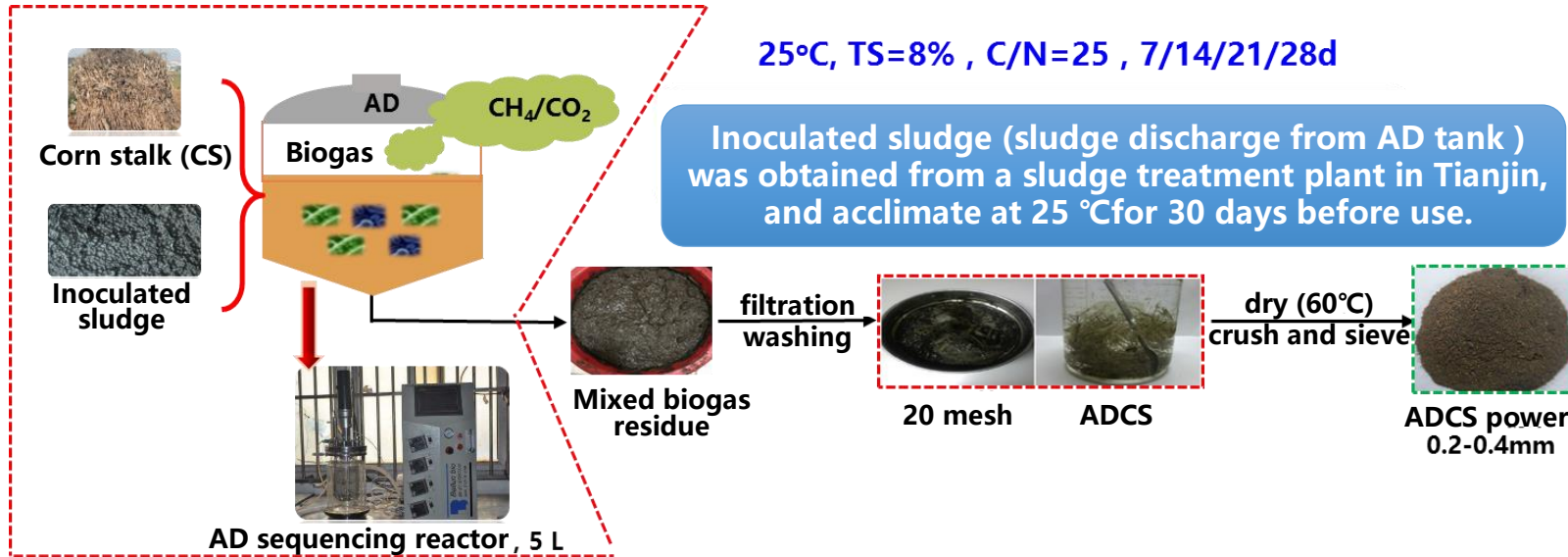
Element	P ₂ O ₅	SiO ₂	CaO	MgO	Fe ₂ O ₃	K ₂ O	Al ₂ O ₃	SO ₂	Na ₂ O	TiO ₂
Content/%	26.96	24.11	19.85	8.45	5.17	4.29	3.09	3.08	0.57	0.49
Element (ppm)			Cd	Cr	As	Pb	Hg			
Detection value			1.22	296.48	6.45	19.96	n.d.			
Thresholds for organic fertilizer standard			3	150	15	50	2			

- **GS residue:** limited specific surface area (24.28m²/g) , a large content of inorganic components (49.54%) . Not suitable for carbon adsorption material or activated carbon precursor, but suitable for **soil organic fertilizer**.
- **GS residue is rich in P:** Slow release、 Match the growth rate of crop、 Reduce the risk of eutrophication

2.2 Effects of AD on GS



■ Design and results of AD pretreatment experiments



- Experimental program**
- ✓ Sample preparation with different AD times (7-28d)
 - ✓ Collection of AD pre-treated CS
 - ✓ Preparation ADCS powder for GS

Elemental analysis, proximate analysis, H/C and Heating value analysis of CS and ADCS

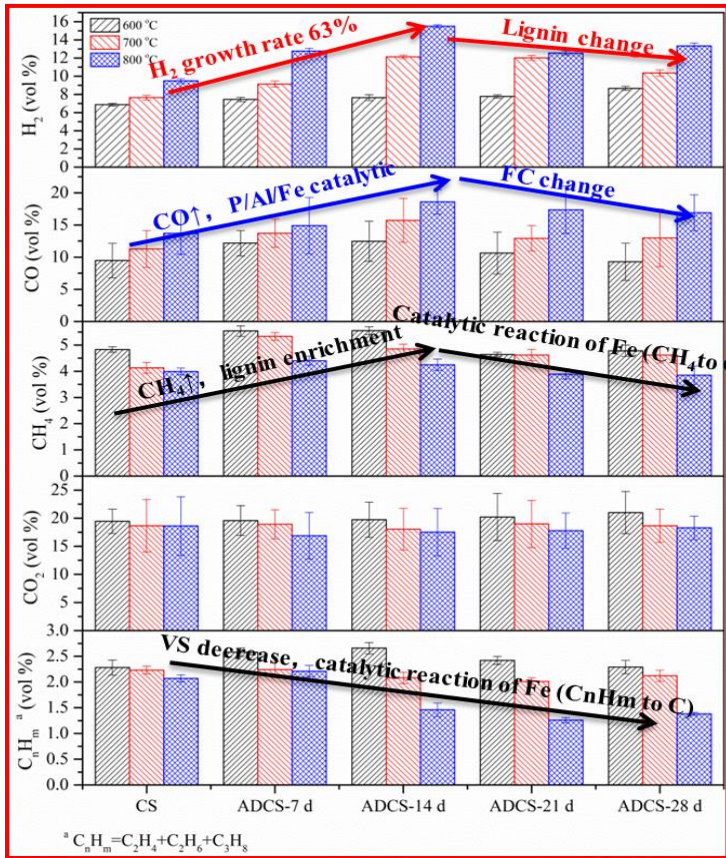
Item	CS	ADCS-7d	ADCS-14d	ADCS-21d	ADCS-28d
C (wt%)	42.51	44.38	44.47	42.30	43.03
H (wt%)	5.89	5.79	5.78	5.50	5.59
O^a (wt%)	41.19	39.04	39.57	40.30	38.68
N (wt%)	2.35	2.00	1.97	1.85	1.66
H/C (molar ratio)	1.66	1.57	1.56	1.56	1.56
V(wt%)	72.81	67.66	66.99	63.94	63.08
M (wt%)	8.06	8.79	9.21	9.24	9.75
FC (wt%)	12.91	17.60	18.41	21.4	21.12
LHV (MJ/kg)	14.64	15.53	15.62	14.20	14.76

ADCS

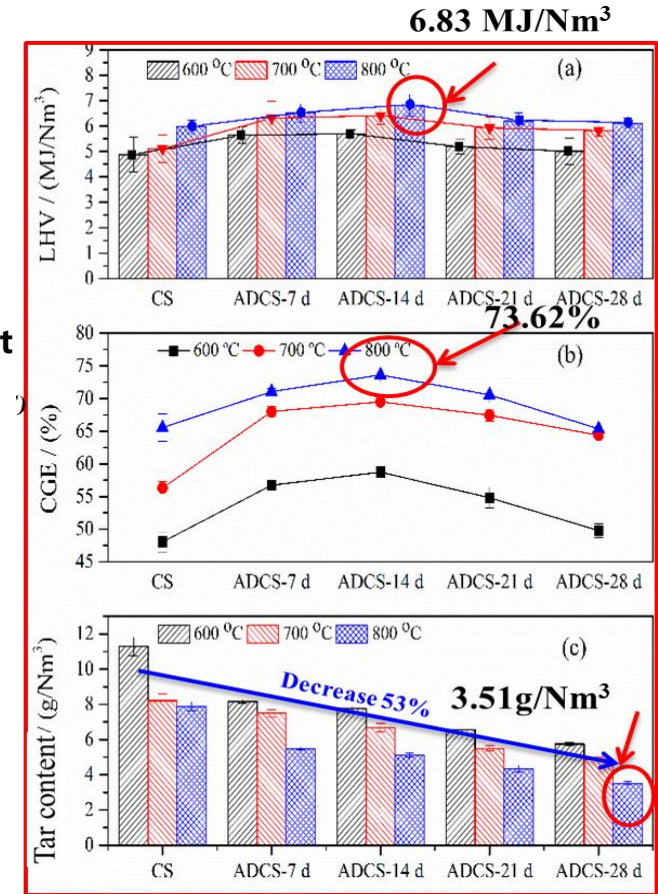
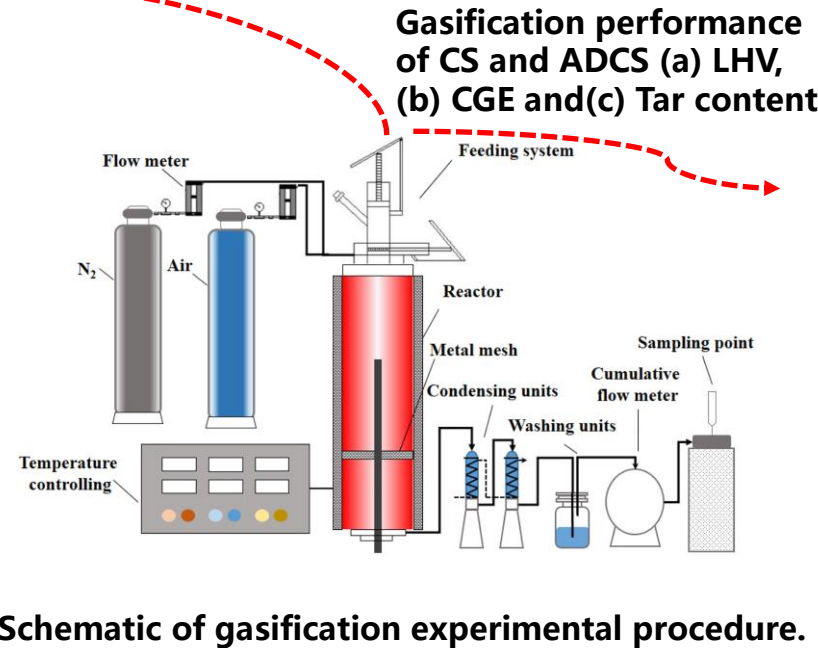
1. **C ↑, O ↓**
2. **H/C ↓, aromaticity ↑**
(Enrichment of lignin)
3. **FC ↑, LHV ↑**
4. **ADCS-14d: inflection point**
5. **Change of 1-3 is helpful to improve the pyrolysis and GS characteristics**

2.2 Effects of AD on GS

GS characteristics of CS and ADCS



Gas composition of samples (CS, ADCS-7 d, ADCS-14 d, ADCS-21 d and ADCS-28 d).



Gasification of ADCS-14d resulted in the highest H_2 content (15.50 vol%) at 800 °C and increased about 63 vol% compared with the untreated CS (9.5 vol %).

ADCS-14d has the optimal of gas production and CGE (73.62%) at 800 °C, and shorter retention time between 7d to 14d was recommended with superior values than the longer retention time.

2.2 Effects of AD on GS



Physical properties of CS and ADCS

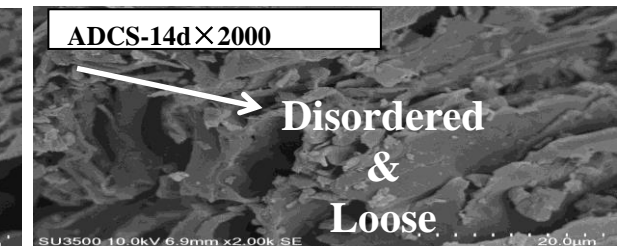
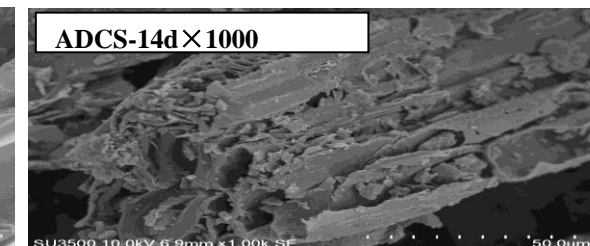
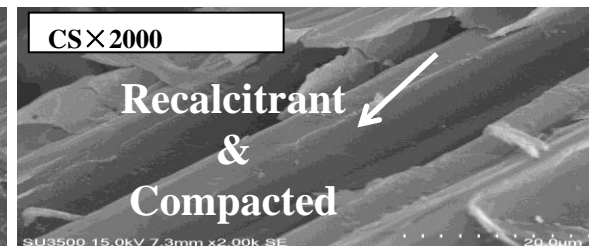
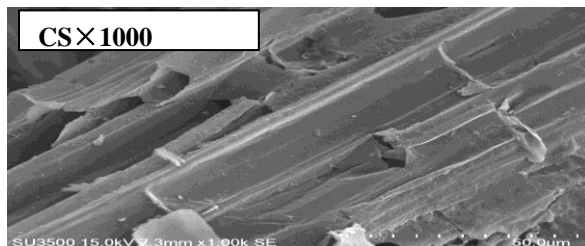
Inorganic element composition of CD and ADCS (ppm)

Element	CS	ADCS-7d	ADCS-14d	ADCS-21d	ADCS-28d
Na	299.00	260.86	211.83	226.23	180.85
Mg	2108.50	1619.12	1674.38	1591.13	1638.00
P	1879.23	2889.93	3088.33	3344.49	3426.92
K	19736.54	1692.17	1704.24	1510.45	1723.26
Ca	10765.86	12506.91	13229.51	12665.40	13051.07
Fe	1122.76	9961.71	11250.02	12638.47	12926.55
Al	763.80	1973.10	2213.65	2504.58	2699.60

BET specific surface area, pore volume and aperture of CS and ADCS

Sample	BET specific surface area (m ² /g)	pore volume (cm ³ /g)	aperture(nm)
CS	0.1052	0.009877	187.8
ADCS-7 d	1.05	0.01293	24.61
ADCS-14 d	2.893	0.01791	12.38
ADCS-21 d	3.051	0.01961	12.85
ADCS-28 d	1.868	0.01855	19.86

- Significant enrichment of P, Fe, Al, **catalyzing** the formation and release of **CO and CH₄** (reinforce WGS).
- Specific surface area of ADCS **improved significantly**, decreased slightly after 21d, which may be due to the **excessive decomposition** of AD microorganisms, so that CS structure partially **collapsed**.
- Fiber structure of **CS** is **orderly and compact**, while of **ADCS** is **disorderly and loose**.
- The improvement of porosity could enhance the **contact and reaction** of reactants during GS, thus improving the **GS performance** of ADCS.



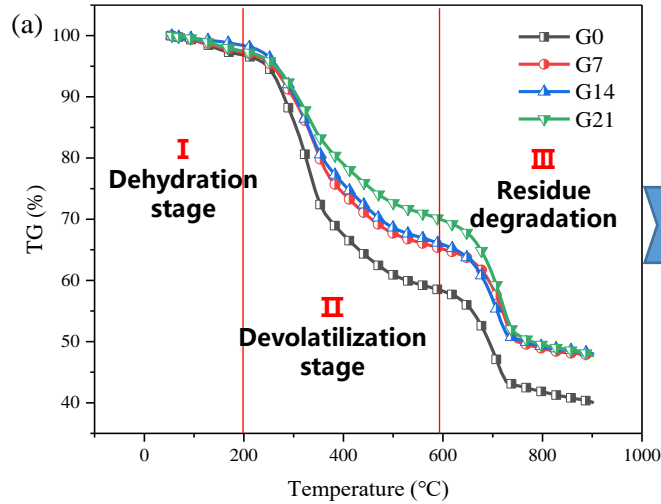
SEM images of CS and ADCS

2.2 Effects of AD on GS



Thermogravimetric characteristics and volatile emission

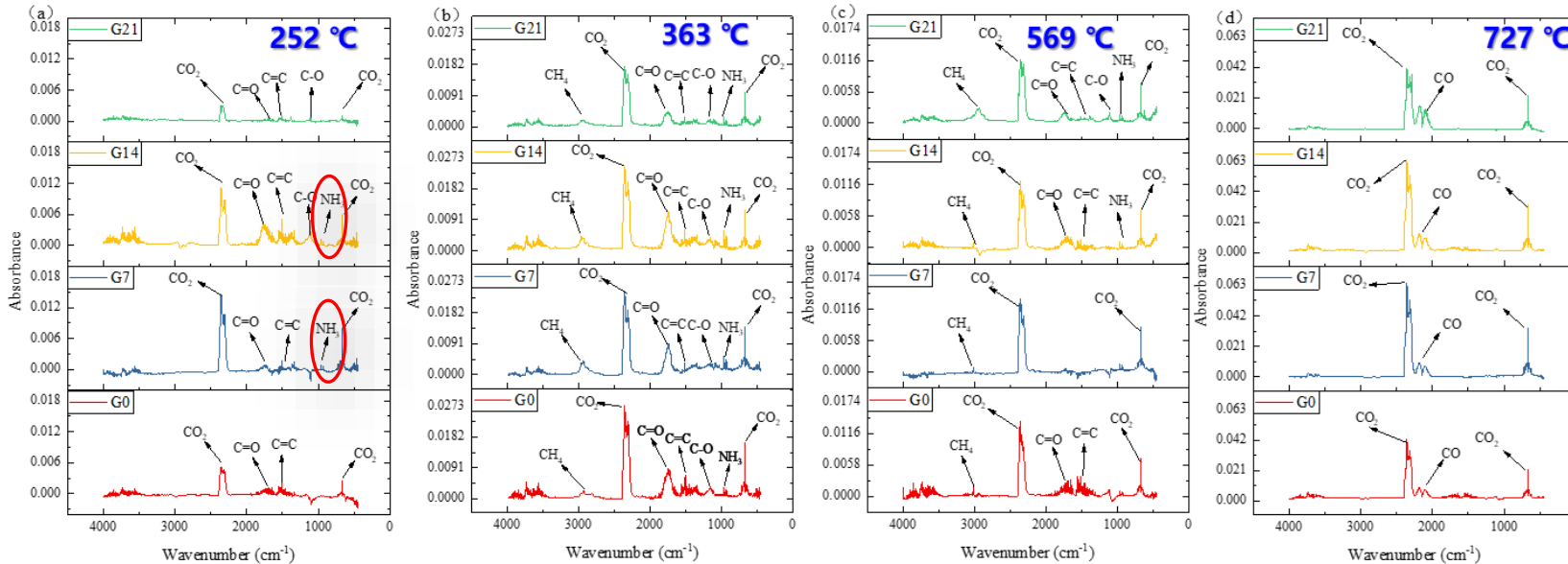
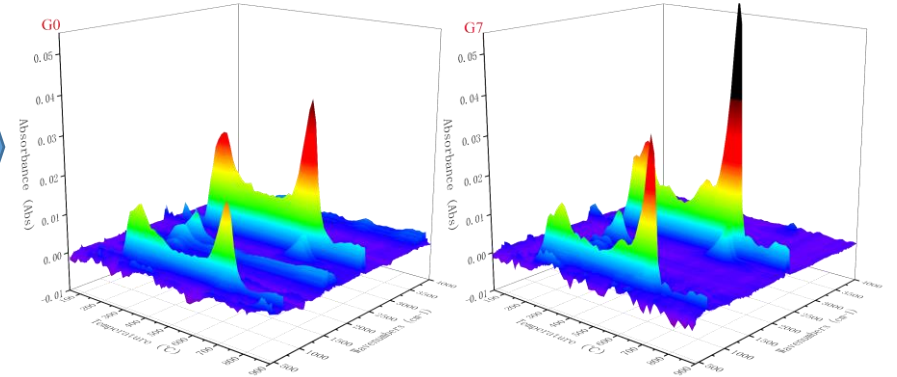
TG analysis



Select typical temperatures

1. Initial degradation **252 °C**
2. Max degradation rate (II) **363 °C**
3. End of devolatilization stage **569 °C**
4. Max degradation rate (III) **727 °C**

Online FTIR profiles of raw materials at typical TG temperatures



- Moderate AD has a **depolymerization effect** on raw materials, which is beneficial to the preferential release of some functional groups and gases
- Excessive AD **increases the thermal stability** of raw materials and reduces the release intensity of products

2.2 Effects of AD on GS

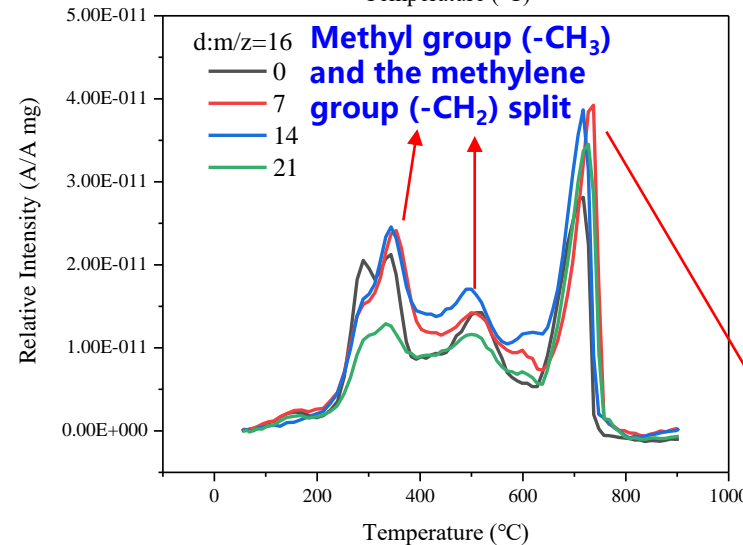
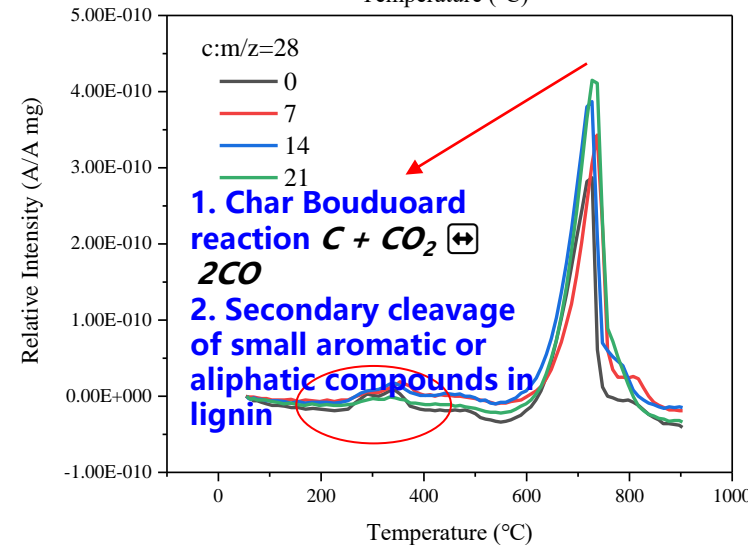
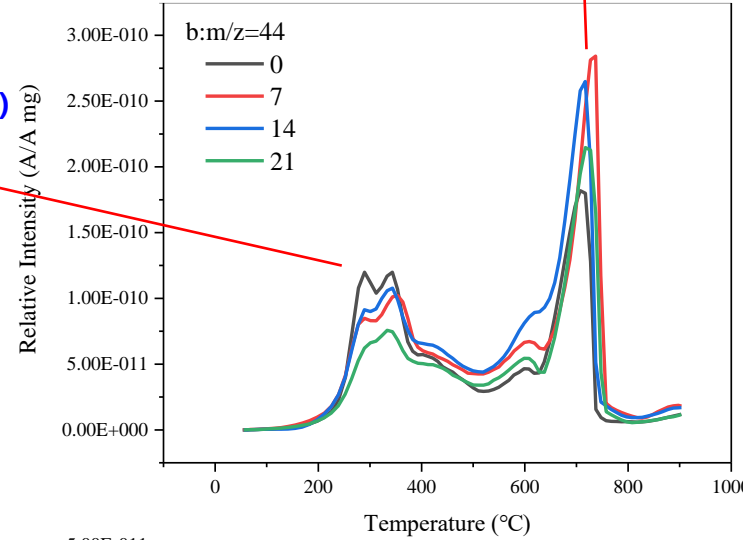
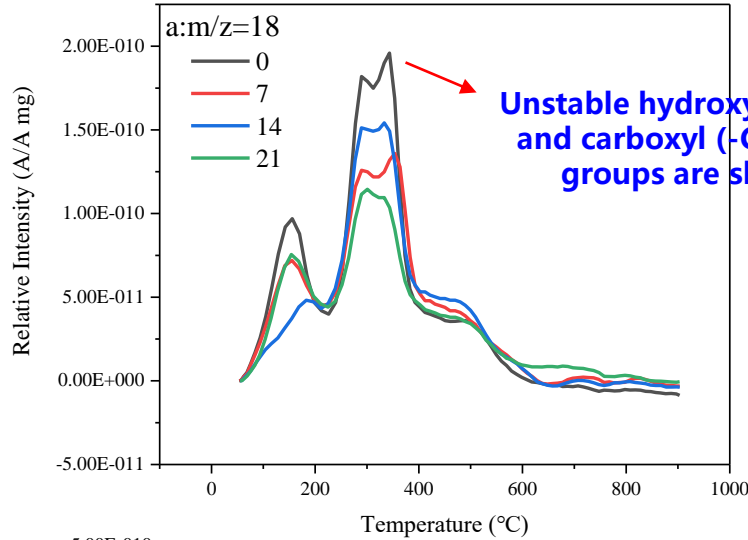


Evolution of functional groups

1. Char self-GS and tar secondary cracking



2. Inorganic salts decompose at high temperature

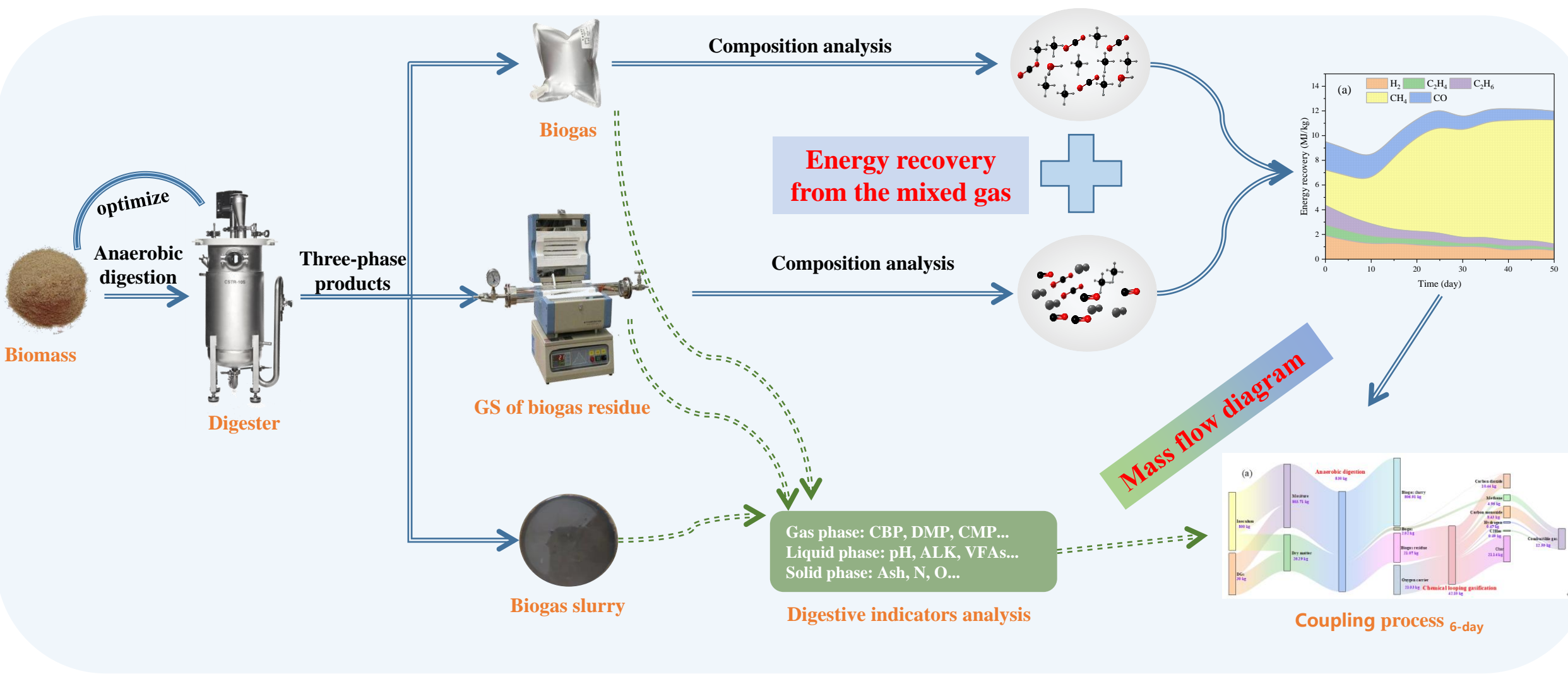


- The combination of raw material characterization and online-FTIR showed that moderate AD had a **positive effect** on gas release.
- MS analysis showed that AD affected the gas release, mainly in two aspects:
 - (1) AD at low temperature **changes the release intensity of some functional groups**, and then affects the corresponding gas release
 - (2) Moderate AD at high temperature is beneficial to char degradation and tar secondary cracking, and to improve the intensity of CO and CO₂ release

Deformation and cracking of aromatic ring and degradation of Methoxy Group (-O-CH₃)

2.3 Novel process as controllable AD-GS

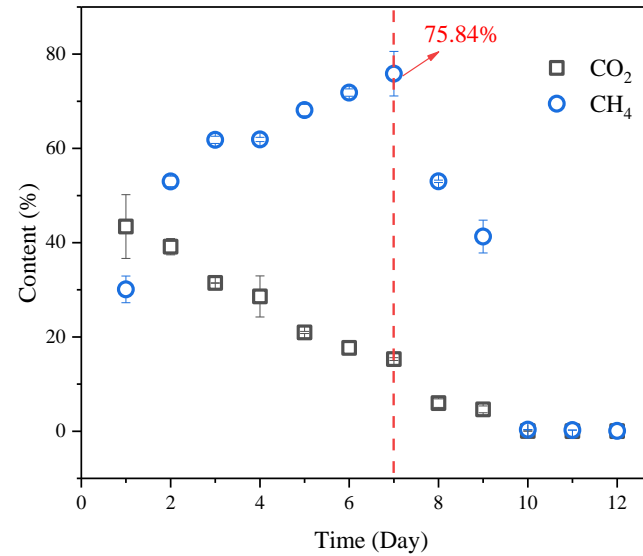
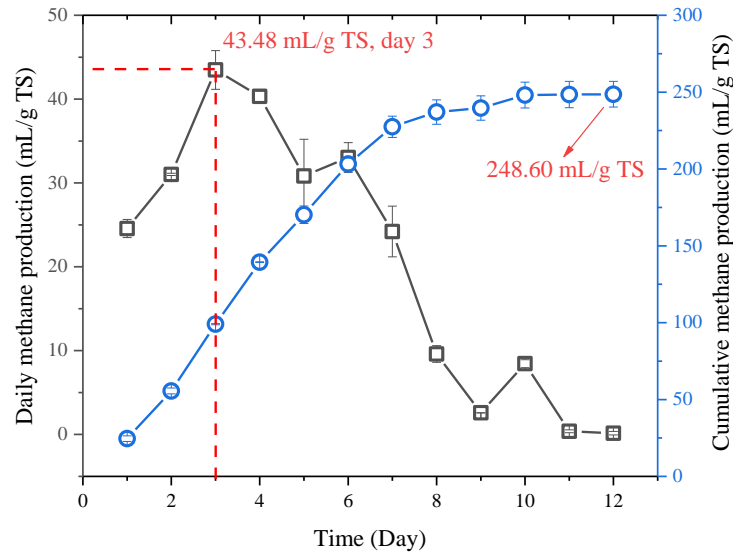
■ Experimental procedures and results



2.3 Novel process as controllable AD-GS



■ Biogas production and solid degradation in AD



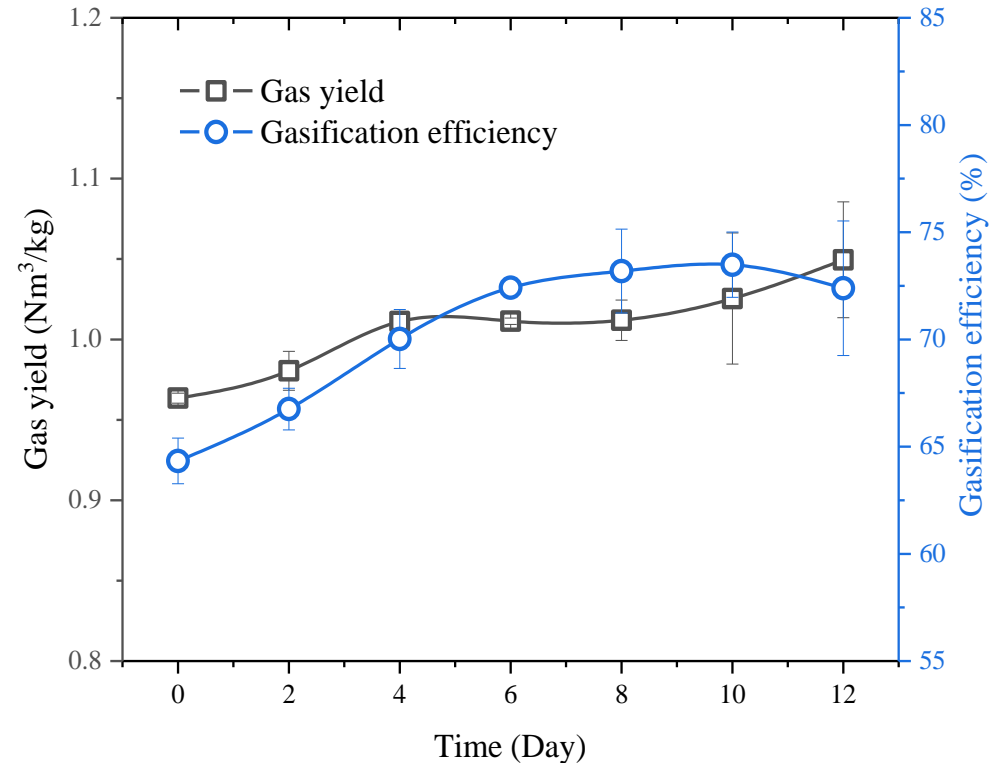
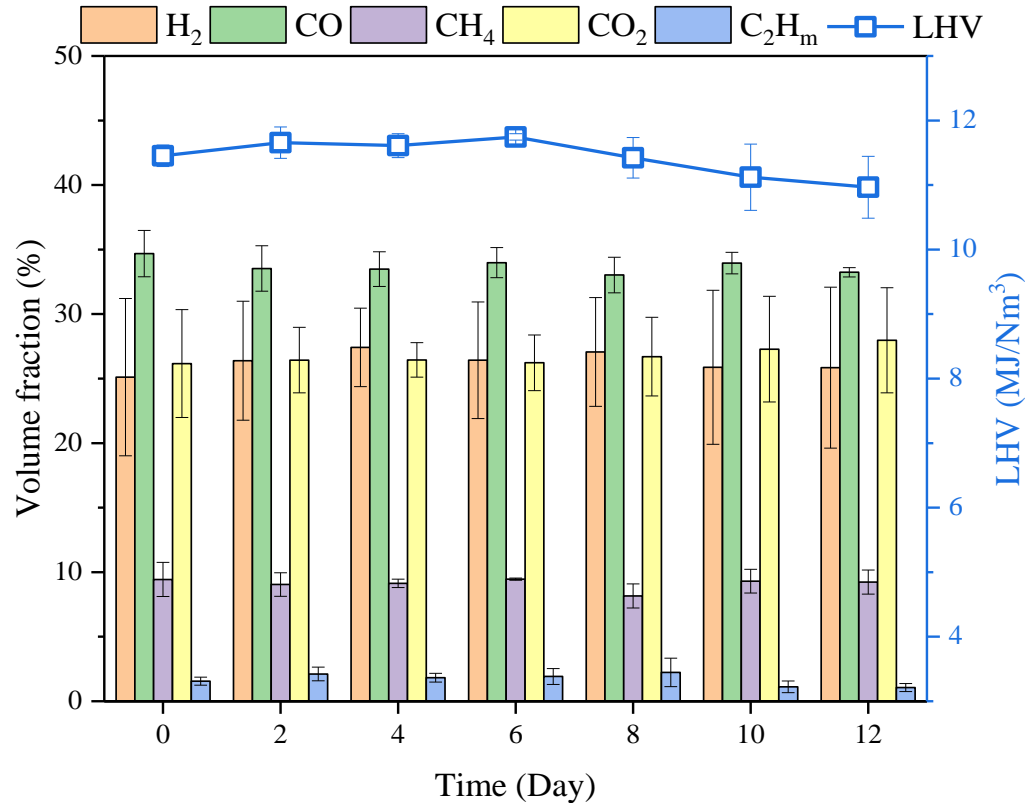
- **Biodegradable components** (Hem and Cel) were rapidly consumed and converted to methane in initial AD;
- The solid degradation of anaerobic digestion was only 29.06%, and **the non biodegradable lignin** was enriched.

Parameters	Anaerobic digestion intensity (day)						
	0	2	4	6	8	10	12
Solid residues (g)	26.29±0.92	24.86±0.46	22.85±0.01	21.07±0.44	19.00±1.71	18.68±0.14	18.65±0.24
Ash (wt.%)	15.87	18.15	20.69	23.07	24.67	24.26	24.73
Hemicellulose (wt.%)	5.52±0.10	5.65±0.81	6.04±0.03	6.25±0.20	6.46±0.20	6.53±0.17	6.39±0.35
Cellulose (wt.%)	25.93±0.59	20.11±1.19	13.67±0.54	11.27±0.34	11.50±0.26	11.27±0.33	11.21±0.80
Lignin (wt.%)	38.56±0.87	39.72±0.86	40.03±1.53	44.14±1.12	42.69±2.72	42.49±1.56	42.39±0.18
Solid degradability (%)	-	5.45	13.07	19.86	27.75	28.94	29.06
Hem degradability (%)	-	3.29	4.84	9.32	15.47	15.96	17.87
Cellulose degradability (%)	-	26.67	54.17	65.16	67.96	69.10	69.33
Lignin degradability (%)	-	2.59	9.75	8.26	20.00	21.70	22.00
Lignocellulose degradability (%)	-	11.57	25.81	29.42	37.40	38.80	39.21

2.3 Novel process as controllable AD-GS



■ GS performance of biomass with different AD intensities



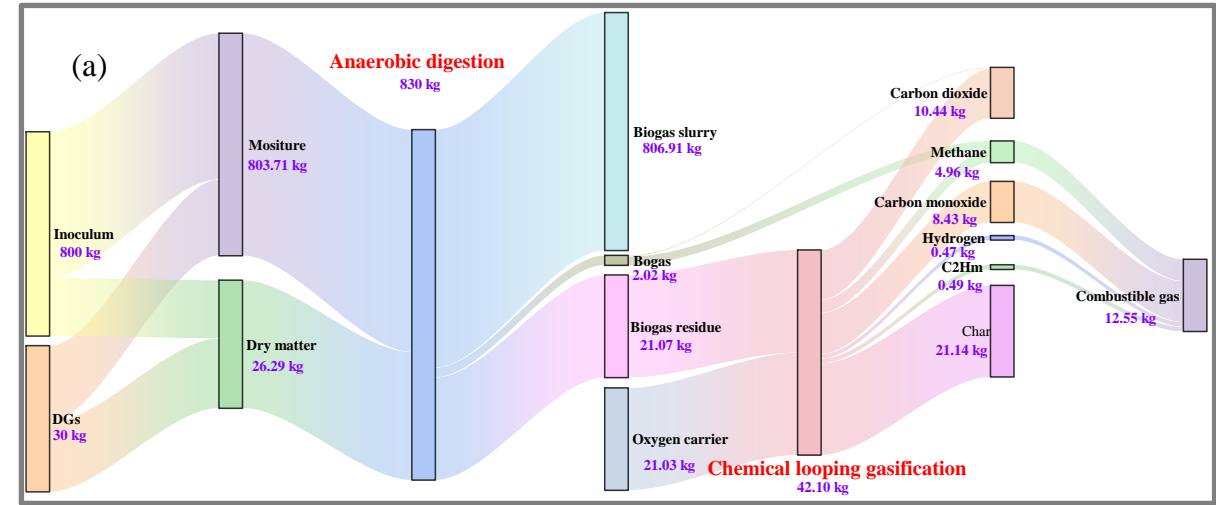
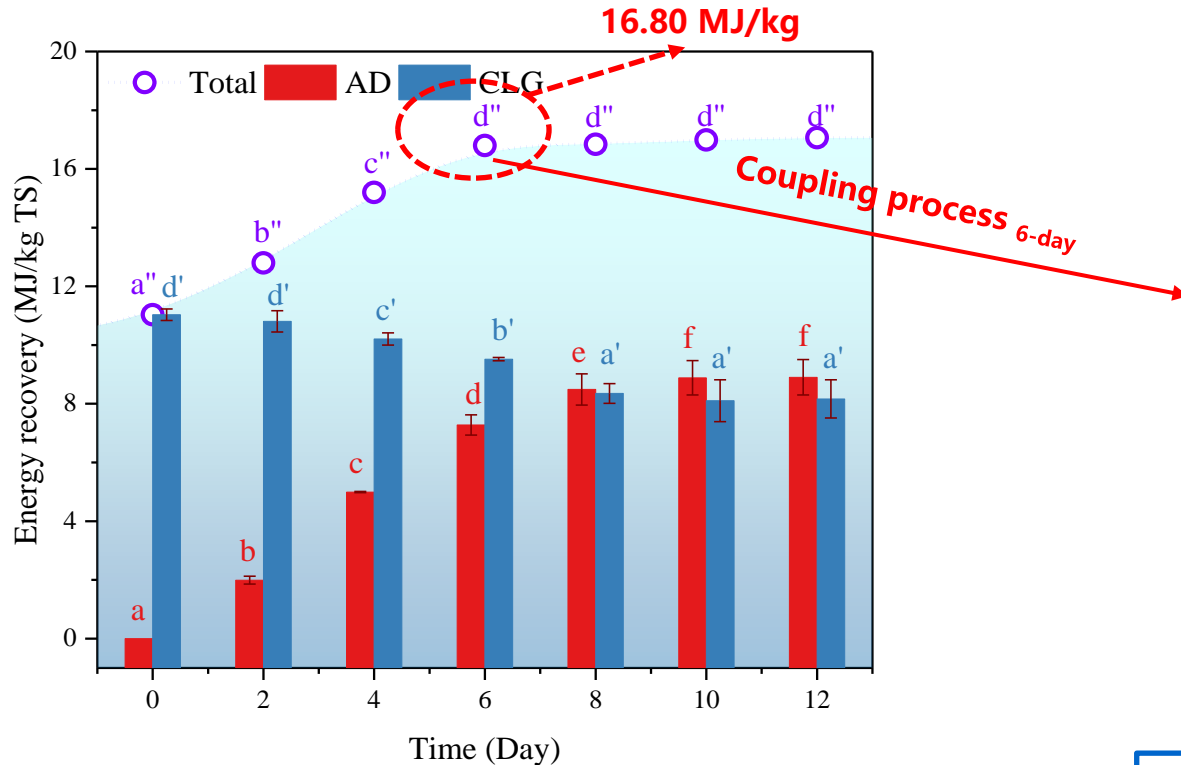
GS performance. (a) Volume fraction of syngas; (b) Gas yield and gasification efficiency

- Gasification efficiency was significantly improved with the **mild AD intensity**, and 72.41% of the gasification efficiency was obtained in biogas residue on day 8 of AD.
- Part of **the excess consumption** of organic matter through longer AD posed a negative influence on LHV of syngas produced by GS, leading to a decrease in gasification efficiency.

2.3 Novel process as controllable AD-GS



Effect of AD intensity on mass and energy balance



Mass distribution in novel gasification process (6-day AD)

Energy flow in the coupling process. Note: the different letters denoted significant difference ($P < 0.05$), while the same letters showed not significant difference ($P > 0.05$).

- The energy recovery of 6-day AD-GS could reach **16.80 MJ/kg**, which was only 1.60% lower than that of 12-day AD-GS.
- In the case of coupling process $_{6\text{-day}}$ relatively **higher energy recovery** (16.80 MJ/kg TS), **mass conversion** (47.73%) and **carbon efficiency** (55.06%), and **relatively lower CO₂ emissions** (39.72%) were achieved in a **shorter process cycle**.

- The energy recovery of AD **increased significantly** from the beginning to day 10 ($P < 0.05$) and then **leveled off** to day 12.
- While that of GS presented a **downward trend** due to the **energy competition** between AD and GS.



3 Future perspectives

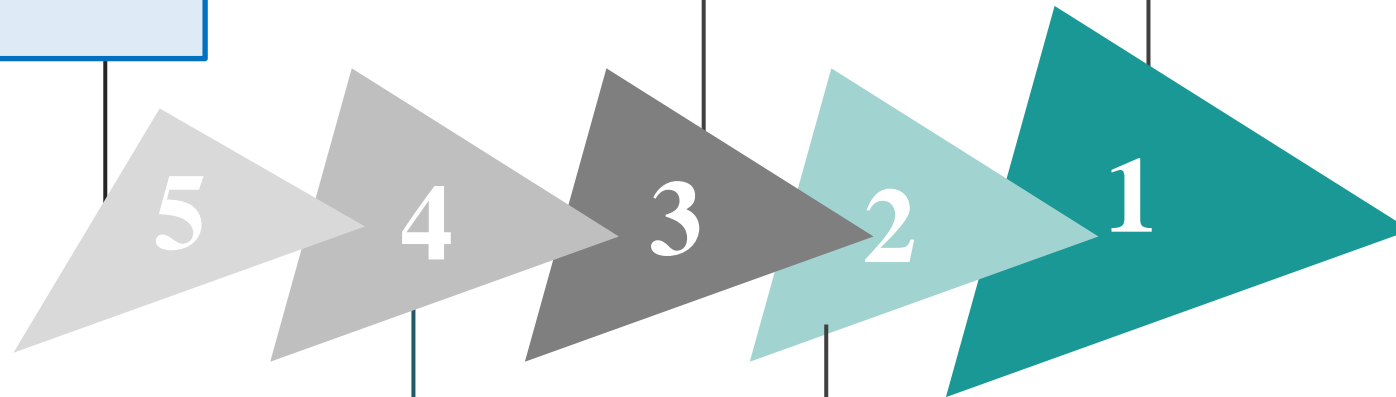
3.1 Obstacles to novel gasification



Tuning the GS process to obtain a more suitable char for the scope, eventually sacrificing a share of the cold gas efficiency, may play a key role in the future

Novel gasification with bio-thermochemical coupling technology is still in the exploratory stage

The lack of engineering cases for the novel gasification concept necessitates its feasibility to be verified



A strongly energy intensive pre-drying phase has to be taken into account for the biogas residue, making this route even more challenging

The main limit is the GS temperature that had to be kept below 800 °C by the risk of ash melting. This limited the syngas heating value to 5.3 MJ m⁻³ and the efficiency to 70%;

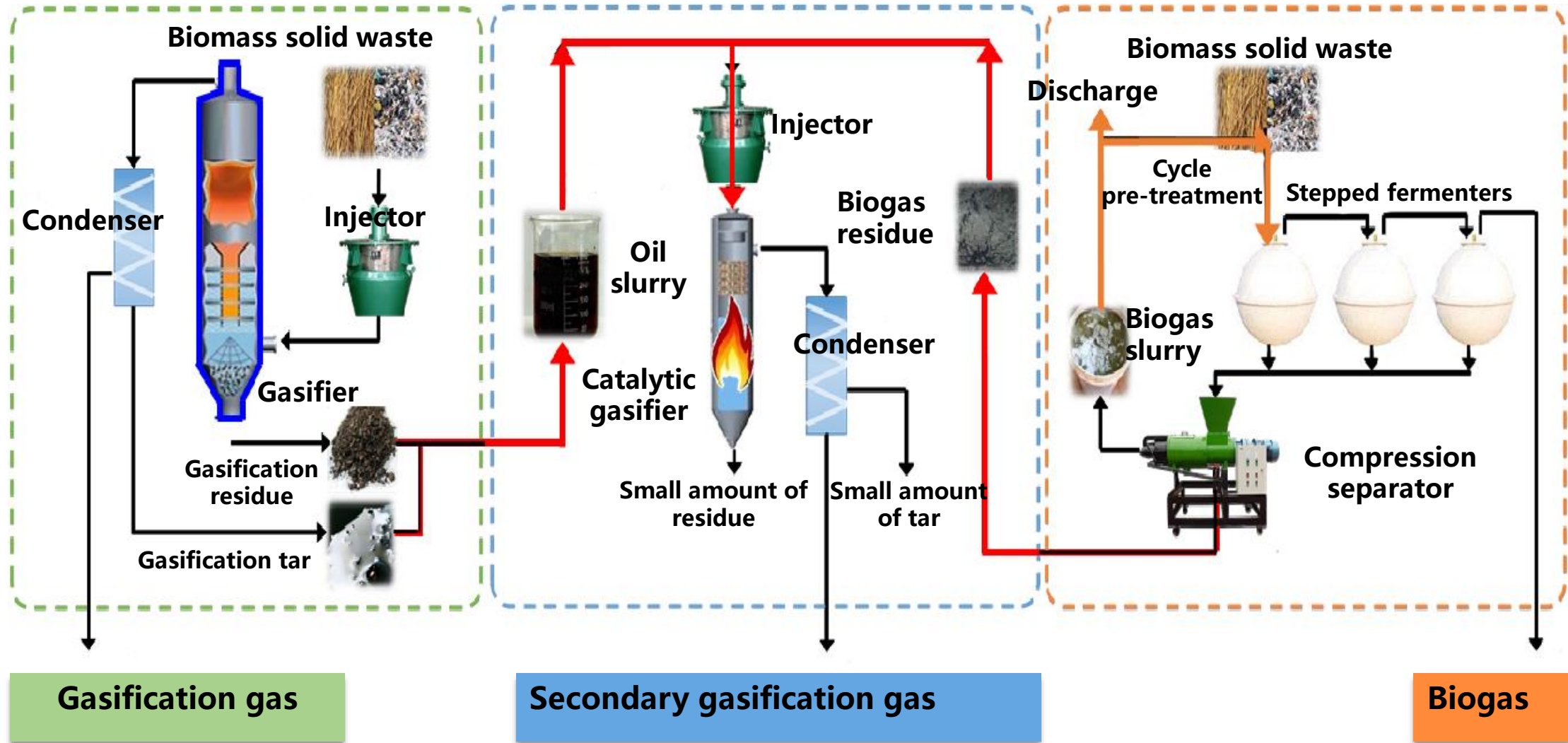


4 Gasification in TJU and TJCU

Gasification in TJU and TJCU



New-type clean gasification for multiple biowaste



Gasification in TJU and TJCU



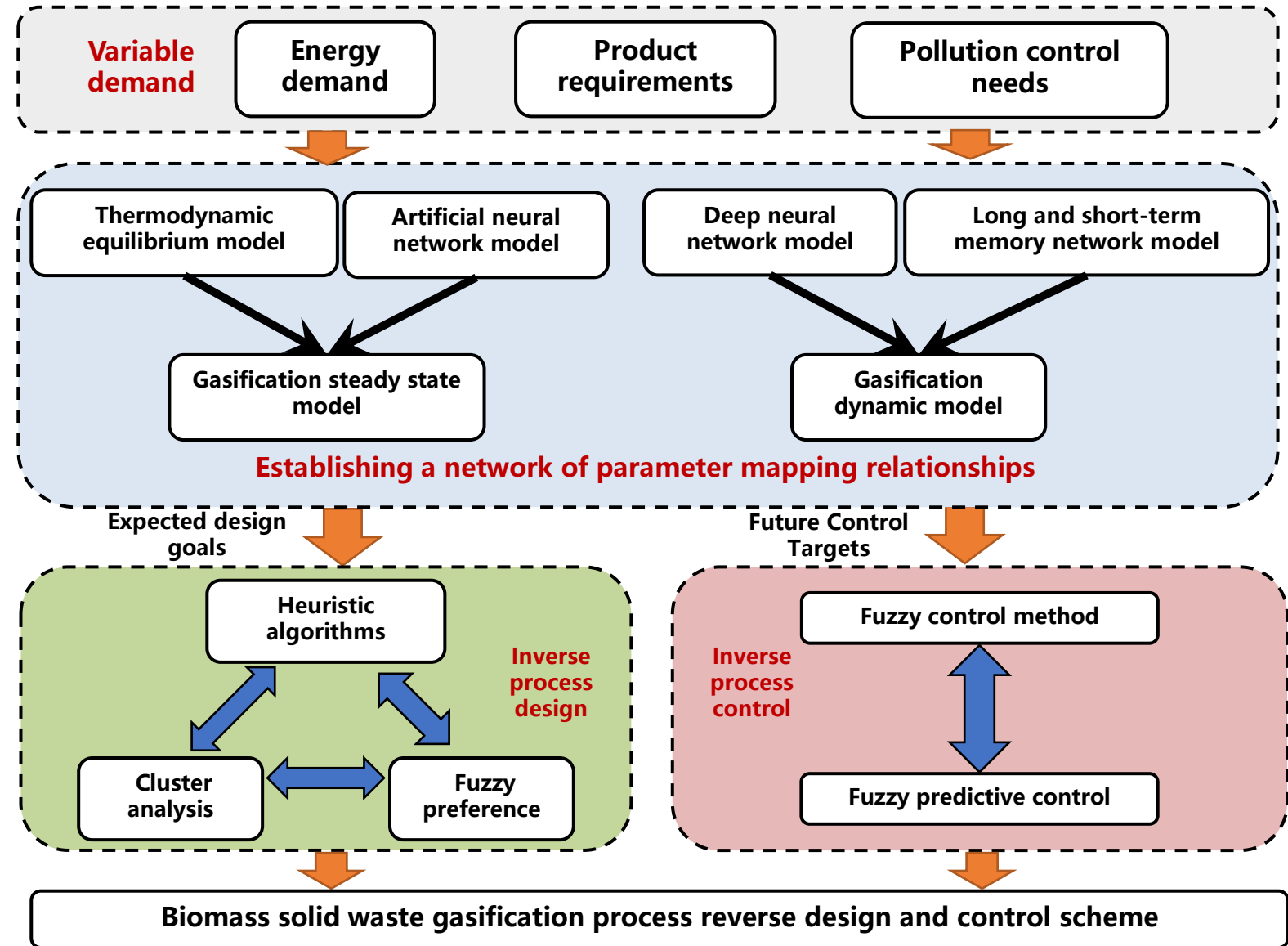
Innovative design of gasification: Reverse design

Reverse design method flow

Step1.
Define user needs

Step2.
Combining theoretical derivation and empirical modeling to construct a network of parameter mapping relations

Step3.
Heuristic algorithm combined with fuzzy control theory to form optimal solutions



Research teams



Guanyi Chen vice president and professor of Tianjin University of Commerce

- ◆ Distinguished professors of Changjiang Scholars, leading talents of the 10000 person plan, and leading talents of ecological and environmental protection
- ◆ National outstanding scientific and technological workers enjoy the special government allowance of the State Council
- ◆ Baosteel excellent teachers and the first batch of Tianjin outstanding talents

He is mainly engaged in research on **biomass waste energy conversion**. He presided over key projects of the National Natural Science Foundation, projects/topics of the Ministry of science and technology, EU projects, etc. Now he is a member of the overall expert group of the key special project of the national key R & D plan "technological innovation in green livable villages and towns" , the convener of the biomass gas environment and safety group of TC 255 Committee of ISO international organization for standardization, the director of Tianjin Key Laboratory of biomass waste utilization, and the president of Tianjin Institute of sustainable development.



Beibei Yan Professor of Tianjin University

- ◆ Winner of National Science Fund for Outstanding Young Scholars
- ◆ Winner of Tianjin Youth Science and Technology Award and Tianjin outstanding youth fund
- ◆ Young leading talents and young scientific and technological talents in Tianjin
- ◆ Secretary of the Council of national solid waste energy industry technology innovation strategic alliance

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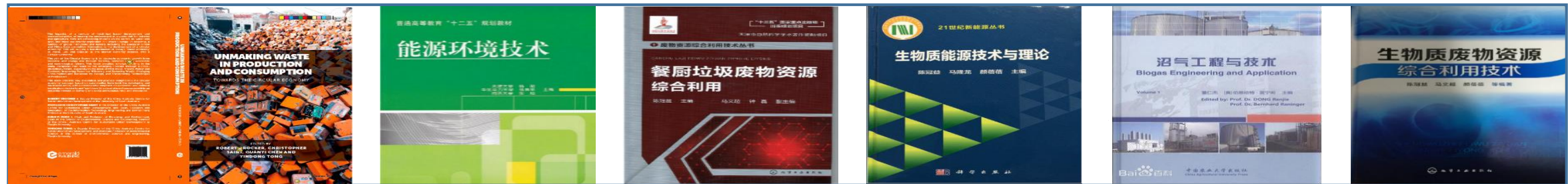
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Achievements



Academic achievement: more than 450 papers; 41 patents (including Japan, USA, Australia patents); 6 software registrations; 1 international standard and 9 books.





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Thanks for your attention !

谢谢 !

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